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ENHANCEMENT OF ANAEROBIC DIGESTION OF ACTUAL INDUSTRIAL WASTEWATERS: REACTOR STABILITY AND KINETIC MODELING

By

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B.S., Petroleum University of Technology, Iran, 2008
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A Dissertation Submitted to the Faculty of the J. B. Speed School of Engineering of the University of Louisville in Partial Fulfillment of the Requirement for the Degree of

Doctor of Philosophy

Department of Chemical Engineering
University of Louisville
Louisville, KY

May 2014
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DEDICATION

This dissertation is dedicated to my beloved wife

Mrs. Roxanna A. Ghorbanian

my dearest parents

Mr. Mohsen Ghorbanian
and
Mrs. Roghayyeh Mirhassannia

who have given me invaluable support and an unexhausted helpful hand
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It is an honor for me to offer my regards and blessings to my family for their love and support in any respect during the completion of the project.
ABSTRACT

ENHANCEMENT OF ANAEROBIC DIGESTION OF ACTUAL INDUSTRIAL WASTEWATERS: REACTOR STABILITY AND KINETIC MODELING

Mahyar Ghorbanian

April 18, 2014

Industrial plants pay disposal costs for discharging their wastewater that can contain pollutants, toxic organics and inorganics, to the sewer based on the Biological Oxygen Demand (BOD) or Chemical Oxygen Demand (COD) of the streams. It has become increasingly expensive for industry to meet stringent regulatory standards. One solution to reduce this cost is to anaerobically degrade the COD content, which in turn generates useful methane gas that can be used to generate useful energy or heat. Anaerobic Digestion (AD) is one of the most suitable renewable resources of conversion of industrial wastewaters to bioenergy, but it is not widely utilized in the US. As a result, this research focused on understanding and improving fundamental technical and economic obstacles such as long residence times, large reactor sizes/footprints and product quality that hamper its industrial applications in the US.

Kinetic modeling of these anaerobic digestion processes is important for evaluating experimental results, predicting performance, and optimizing reactor designs, but the modeling can be especially difficult for complex wastewater compositions. Respirometry tests were first conducted to assess the impact of substrate loading on kinetic parameters during AD of three industrial/agricultural
wastewaters: soybean processing WW, brewery WW, and recycled beverage WW. Results showed that the rate order statistically increased with increasing initial COD content, demonstrating that conventional kinetic modeling is inadequate for these WW of complex composition. COD degradation models revealed the Monod model gave the best overall fit to experimental data throughout the duration of the AD process, but the reactions were best fit to first-order kinetics during the first 7-9 hours and then best fit to higher order kinetics after about 8-13 hours depending on initial COD load.

Expanded granular sludge bed (EGSB) reactors are two-stage continuous systems developed to reduce the residence time and footprint by expanding the sludge bed and escalating hydraulic mixing. However, higher molecular weight and slowly degrading organics, such as crude proteins and fats, cannot efficiently diffuse into the granular biomass to be digested before exiting the reactor, which limits AD efficiency. COD removal efficiency increased by up to 42% and biogas production rate by up to 32% for equivalent organic loading rates by properly manipulating COD load and feed rate.

Hydrogen gas, an intermediate product generated during stage-one pre-acidification (PA), escapes the PA tank but theoretically can be captured and sent to the second stage EGSB reactor to enhance the biogas quality by biologically converting the carbon dioxide to methane. Introducing supplemental hydrogen gas in amounts less than theoretically generated in the PA tank increased energy yield by up to 42% and enhanced biogas quality by up to 20%. In addition, COD removal efficiency remained constant at ~98%, indicating that hydrogen injection did not negatively affect overall substrate removal.
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CHAPTER 1 : INTRODUCTION

Wastewater (WW) generated from industrial activities contain pollutants such as suspended solids, nutrients, heavy metals, oils and greases, and other toxic organic and inorganic chemicals, which can be a major public health concern, particularly in many urban areas. Figure 1-1 shows the major wastewater discharges by industry (excluding power) in the United States. The environmental issues and potential release of the hazardous compounds from industrial and agricultural sites have motivated countries to limit the discharge of polluting wastewater (Borja et al., 1995).

It has become increasingly expensive for industry to meet stringent regulatory standards and limits on wastewater effluent that is discharged to the sewer system. In the United States, the Environmental Protection Agency (USEPA) is the organization in charge of issuing effluent guidelines of national standards for industrial wastewater discharges to surface waters and publicly owned treatment works (sometimes called municipal sewage treatment plants). USEPA issues effluent guidelines for categories of existing sources and new sources under Title III of the Clean Water Act (CWA). Some of the USEPA limitations and standards are Best Practicable Control Technology Currently Available (BPT), Best Conventional Pollutant Control Technology (BCT), Best Available Technology Economically Achievable (BAT), New Source Performance Standards (NSPS), Pretreatment Standards for New Sources (PSNS), and Pretreatment
Standards for Existing Sources (PSES), etc. For example, the “Meat and Poultry Products” industry is subjected to the standards of BPT, BCT, BAT, and NSPS; and the “Grains Mills Manufacturing” industry is exposed to the standards of BPT, BCT, PSNS, and NSPS (USEPA, 2013b).

![Bar chart showing major wastewater discharges by industry (excluding power) in the United States.](image)

Figure 1-1 – Major wastewater discharges by industry (excluding power) in the United States. (USEPA, 2009)

If a specific industry cannot meet a regulation, it will be charged for effluent wastewater releases to the sewer system. As an example, one industrial site located in Louisville, KY, USA spends ~$71,000 per month to discharge its wastewater to the sewer system. The effluent charge is based on the Biological Oxygen Demand (BOD) and Chemical Oxygen Demand (COD) (organic content) of their waste streams. BOD and
COD represent the amount of oxygen required to decompose, either biologically or chemically, the organic matter in wastewater.

One solution to pre-treat the wastewater is to degrade and reduce the organic content using anaerobic digestion (AD), which in turn generates useful biogas (methane). The methane gas, that is over 20 times worse than carbon dioxide on climate change over a 100-year period as a greenhouse gas (GHG) (USEPA, 2013a), can then be used to generate useful steam or electricity per industry needs. Thus, the AD process can help meet regulations as well as reduce sewer treatment costs.

Biogas formation has been occurring for ages in nature. This natural and biological process has seen increased interest in anaerobically treating man-made wastes and industrial wastewater (WW) for conversion to methane as a fuel for the past several decades (Chen et al., 2008; Jewell, 1987; Kelleher et al., 2002; McCarty & Smith, 1986; Speece, 2008; Speece, 1983). Europe has been the leader in applying this technology for the past decades, with far more installations than in the United States (McCarty & Smith, 1986). Traditional anaerobic biotechnology offers numerous advantages, such as low sludge production, low energy requirement, high organic loading rate (OLR), energy recovery (compared to aerobic digestion), and odor and carbon emission control (Chen et al., 2008; Ghorbanian et al., 2014a; Ghosh & Pohland, 1974; Kelleher et al., 2002; McCarty & Smith, 1986; Speece, 1983; Turkdogan-Aydinol et al., 2011). Despite this, a recent USEPA (2010) survey identified only 259 AD projects (including organic waste digestion, forestry, landfill methane, livestock digestion, etc.) across the U.S. (DuBuisson, 2010) and only one of them is located in Kentucky (Beaver Dam, KY). This
plant uses the wastewater coming from their poultry slaughterhouse as the feed to the digester.

Fundamental technical and economic obstacles need to be overcome for AD to become more widely used in the US. Current AD systems are able to achieve high conversion (over ~90%), but they are mostly batch systems with very long residence times (on the order of 14-21 days) and/or require large reactor sizes and footprints. Product quality, measured by the amount of methane relative to CO₂ produced, also hampers its industrial applications in the US.

Actual industrial and agricultural wastewaters often consist of complex compositions containing unknown constituents that are inhibitory to microorganism activity, are often found to be the main cause of reactor upset and instability. Inhibition can fail to maintain the balance of microorganisms in the AD system (Demirel & Yenigun, 2002; McCarty & Smith, 1986; Speece, 2008; Speece, 1983). Kinetic modeling of these anaerobic digestion processes is important for evaluating experimental results, predicting performance, and optimizing reactor designs, but the modeling can be especially difficult in the presence of complex and unknown wastewater compositions. There are a number of published models such as Monod, Andrews, Chen-Hashimoto, and first-order or second-order Grau, but many are based on simplified substrates (not actual wastewater) or constant first or second order kinetics (Abuhamed et al., 2004; Bhunia & Ghangrekar, 2008; Davies-Venn et al., 1992; Foresti & Paula Jr, 1992; Grau et al., 1975; Hashimoto, 1986; Jeison & Chamy, 1999; Kato et al., 1994; Kim et al., 1997; Kim et al., 1994; MacLeod et al., 1990; Rajagopal et al., 2013).
The presence of inhibitors and/or competing constituents in actual wastewaters would necessarily increase with increasing substrate load, implying that wastewater COD loading could affect the steady-state rate of methane gas production and, hence, kinetic modeling constants. Therefore, conventional kinetic modeling may be inadequate for these WW of unknown and complex composition. Tests were conducted here to assess the impact of substrate loading on kinetic parameters during anaerobic digestion (AD) of three industrial wastewaters: soybean processing WW, brewery WW, and recycled beverage WW.

Various reactor configurations have been used in anaerobic biotechnology in an attempt to decrease the digestion time and required land space, and at the same time increase the biogas production and organic loading rate (OLR). Various configurations include: tank digester (Ho & Tan, 1985; Ugoji, 1997), anaerobic filter (Borja & Banks, 1994b; Rajagopal et al., 2013), anaerobic fluidized reactor (Borja & Banks, 1995), anaerobic baffled reactor (Faisal & Unno, 2001; Setiadi et al., 1996), up-flow anaerobic sludge bed (UASB) (Borja & Banks, 1994b; Borja et al., 1996a; Jeison & Chamy, 1999; Kato et al., 1994; Lettinga et al., 1980; Sponza & Uluköy, 2008; Turkdogan-Aydinol et al., 2011), and hybrid reactors (Borja et al., 1996b; Büyükkamaci & Filibeli, 2002; Najafpour et al., 2006). UASB operates using granular biomass where diffusion is the mechanism by which soluble wastewater substrates enter the granules for digestion.

To modify and enhance UASB performance, expanded granular sludge bed (EGSB) reactors have been recently developed to improve the contact between the substrate and the inoculum within the system by expanding the sludge bed and escalating the hydraulic mixing (Bhattacharyya & Singh, 2010; Fang et al., 2011a; Fang et al.,
Even with a recirculation loop the overall retention time is only on the order of hours. Since it is a low hydraulic retention time (HRT) system, higher molecular weight and slowly degrading organics, such as proteins and lipids, would be flushed through the reactor before they are fully degraded, limiting AD efficiency (Girault et al., 2011). HRT is, therefore, an important operational parameter that must be considered carefully to achieve efficient digestion relative to the organic loading. Many studies on the impact of HRT on reactor performance treating various substrates have been reported for different AD reactor configurations (Espinoza-Escalante et al., 2009; Fongsatitkul et al., 2010; Kim et al., 2006; Rincón et al., 2008; Salminen & Rintala, 2002). However these studies have not been performed for continuous EGSB reactors. It is believed that proper manipulation of COD loading and feed rate can significantly enhance biogas production and COD removal efficiency for a given organic loading rate.

In two-stage EGSBs that consist of a fermentation stage and an acetogenesis and methanogenesis stage, about 20 to 40% of the wastewater is desirably pre-acidified in the first stage, and is then fed to the main reactor for anaerobic digestion. This increases the stability of the main reactor where a sudden increase in OLR would cause an accumulation of volatile fatty acids (VFAs) since acetogens grow at a slower rate than acidogens (Wang et al., 2010). Hydrogen, one of the products of the acidification process, escapes from the pre-acidification tank during stage one. This hydrogen gas, if captured, could theoretically react with the carbon dioxide in the main reactor to produce more methane, increasing the overall energy yield and biogas quality. Capturing hydrogen and feeding it into the stage two digester, along with the liquid recirculation line employed by
EGSBs that allows for longer contact between hydrogen and carbon dioxide, should be advantageous over the single stage CSTR employed by Luo and Angelidaki (2012 and 2013) for biogas enhancement. Consequently, there is a need to assess biogas quality enhancement and reactor stability/performance in terms of whether energy yield, COD removal efficiency, and biogas production will be affected after introducing hydrogen gas in an EGSB reactor fed with an actual industrial wastewater.

Specific objectives of this dissertation are summarized below.

1. Determine the effectiveness of conventional kinetic models on actual industrial wastewaters and the impact of substrate-to-inoculum (SI) ratio on the kinetic parameters.

2. Maximize COD removal efficiency and biogas production by manipulating the hydraulic retention time at constant organic loading rate in an Expanded Granular Sludge Bed Reactor.

3. Investigate the ability to upgrade biogas quality and energy yield via supplemental hydrogen addition, theoretically captured from a pre-acidification tank, in an Expanded Granular Sludge Bed Reactor.
CHAPTER 2 : LITERATURE REVIEW

2.1. Biological Treatment

Industrial activities have increased tremendously in the last century, and therefore the discharge of pollutants into the environment has increased significantly. Wastewaters from these activities can contain pollutants such as suspended solids, nutrients, heavy metals, oils and greases, and other toxic organic and inorganic chemicals. The loading rates of these pollutants to the natural ecosystems often exceed natural conversion capabilities. This results in an imbalance in nature such as pollution in surface waters and sea habitat populations (Mulder and Thomas, 2003).

The environmental issues and potential release of hazardous compounds from industrial and agricultural sites has motivated countries to impose high fees for discharge of polluting wastewater (Borja et al., 1995) and with these increasingly expensive fees, biological treatment becomes an important and integral part of any industry or wastewater treatment plant that treats wastewater having soluble organic impurities or a mix of wastewater sources.

The economic advantage, in terms of capital and operation costs, of biological treatment has established its place over other treatment processes like chemical oxidation, thermal oxidation, etc. in any treatment plant (Mittal, 2011). Biological treatment has been occurring for ages in natural ecosystems and is now performed in human-
made tanks and reactors. However, the conversion rates in these tanks and reactors are required to be much higher than in natural systems. Biological treatment occurs by several groups of microorganisms to convert the organic content present in the wastewater. The biological microorganisms are classified as either aerobic or anaerobic, which are described below. The required energy to drive the reactions is provided by the bacterial biochemical conversions of the organics (Mulder and Thomas, 2003).

2.2. Aerobic Biodegradation

Aerobic, as the title implies, means in the presence of air (oxygen). Therefore, aerobic treatment processes occur in the presence of air and utilize microorganisms called aerobes, which use molecular/free oxygen to assimilate organic impurities and convert them into carbon dioxide, water, and biomass (Figure 2-1).

![Aerobic processes principle](image)

Figure 2-1 Aerobic processes principle
There are two types of aerobic processes: heterotrophic oxidation and autotrophic reaction. In aerobic heterotrophic oxidation, the bacteria obtain their energy via enzymatic oxidation of organics present in the wastewater to be converted to carbon dioxide, water, and biomass (Equation 2-1) (Young and Cowan, 2004):

\[
\text{Organic substrates} + O_2 \rightarrow CO_2 + H_2O + \text{Biomass} \tag{2-1}
\]

Normally, oxygen uptake is the parameter of choice to monitor the progress of the reactions. Oxygen uptake is a direct measure of COD changes and, hence it is considered the best measure of energy and carbon transformations in aerobic reactions.

In aerobic autotrophic oxidation, the required energy for biomass synthesis is acquired by oxidation of the reduced inorganics such as NH\(_3\) to form NO\(_2^\text{-}\) and NO\(_3^\text{-}\), etc. It can be expressed as follows (Equation 2-2) (Young and Cowan, 2004):

\[
\text{Reduced Inorganic (NH}_3\text{)} + O_2 \rightarrow \text{Oxidized Inorganics (NO}_3^\text{-}) + H_2O \tag{2-2}
\]

Similar to heterotrophic oxidation, oxygen uptake is the parameter of choice to monitor the progress of autotrophic reactions. The carbon source for autotrophic reactions is carbon dioxide and the energy produced in the reaction of Equation 2-2 is utilized by microorganisms to increase the energy of carbon dioxide to intermediates such as pyruvate, acetic acid, etc. Then, the intermediates can be synthesized to form biomass (Equation 2-3) (Young and Cowan, 2004).
In general, heterotrophic microorganisms are not able to perform autotrophic reactions and autotrophic microorganisms are not able to carry out heterotrophic reactions. These two reactions can take place in the same environment and in many cases compete for oxygen or the available energy source.

2.3. Anaerobic Biodegradation

As the title implies, anaerobic means in the absence of air (oxygen). Anaerobic treatment processes occur in the absence of oxygen by microorganisms called anaerobes which biochemically convert organic substrates present in the wastewater into methane, carbon dioxide, and biomass (Figure 2-2).

Figure 2-2 Anaerobic processes principle

In anaerobic biotechnology, microorganisms obtain the required energy through a series of metabolic reactions in which oxidized organics and/or hydrogen are utilized to
provide energy for biomass cell growth. Anaerobic biodegradation consists of four major steps: Hydrolysis, Acidification, Acetogenesis, and Methanogenesis. A schematic diagram for describing the interrelationship between these four steps is shown in Figure 2-3 and discussed below.

![Figure 2-3 Schematic diagram of four-stage anaerobic digestion steps](image)

Hydrolysis: A reaction where complex undissolved organic substances like complex polymers such as fats, cellulose, and proteins are converted into smaller, soluble components like long-chain fatty acids, simple sugars, and amino acids by extracellular enzymes. This process occurs relatively slowly and the microorganisms obtain little or no energy, therefore the net biomass yield is low, but the lower molecular weight products
can serve as substrates through the next stages (acidification and acetogenesis). The process speed is controlled by the pH value, the biomass concentration, and the presence of organic substrate. The ideal pH value is ~6 for this stage (Young and Cowan, 2004).

Acidification: An oxidation-reduction process in which the bacteria convert the dissolved polymers into one or more intermediates such as fatty acids, butyric acid, propionic acid, acetic acid, alcohols, carbon dioxide and hydrogen. The type of products are formed in this stage depends on the type of microorganisms, the chemical composition of the organic substrate and the process conditions. In general, some of the acidifying bacteria have a high pH tolerance. Acid production occurs up to a pH value of less than 4. Some of the acidifying bacteria can also exist under aerobic conditions and can oxidize the dissolved oxygen in the wastewater, which is discharged in the form of carbon dioxide. Similar to the hydrolysis stage, the net biomass yields are low in the acidification stage (Equation 2-4):

\[
\text{Organics} \rightarrow \text{Intermediates} + \text{CO}_2 + \text{H}_2\text{O} + \text{H}_2 + \text{Biomass} \tag{2-4}
\]

It is complicated to measure the gaseous products (hydrogen and carbon dioxide) in this stage due to the gas-liquid interactions between carbon dioxide and its relationship to the pH value. The produced gaseous hydrogen can possibly be measured by absorbing carbon dioxide in caustic scrubbers (Young and Cowan, 2004).

Acetogenesis: In the third phase, the soluble intermediate substrates formed in acidification (fatty acids, alcohols) are converted into carbon dioxide, hydrogen and acetic acid (Equation 2-5):
Organics intermediates $\rightarrow$ acetic acid + CO$_2$ + H$_2$O + H$_2$ + Biomass \hspace{1cm} (2-5)

During acetogenesis, organics are almost entirely converted to acetic acid and hydrogen. In addition, sometimes acetic acid is produced from carbon dioxide and hydrogen through the action of homo-acetogenic microorganisms. Under standard conditions, this stage is endergonic which is achieved by a syntrophic coupling between acetogenic bacteria and hydrogen-consuming methanogenic bacteria.

Methanogenesis: The conversion of intermediates produced in the third stage to biogas, which occurs in two stages because methanogenesis involves two physiologically different groups of microorganisms: acetoclastic methanogens and hydrogenotrophic methanogens. Acetoclastic methanogens decarboxylate acetic acid to form methane and carbon dioxide (Equation 2-6):

\[ \text{Acetic acid} \rightarrow \text{CH}_4 + \text{CO}_2 + \text{Biomass} \hspace{1cm} (2-6) \]

Hydrogenotrophic methanogens converts the hydrogen released as a metabolic product in the acidification and acetogenesis stages by autotrophic oxidation of hydrogen to form methane (Equation 2-7):

\[ 8\text{H} + \text{CO}_2 \rightarrow \text{CH}_4 + 2\text{H}_2\text{O} + \text{Biomass} \hspace{1cm} (2-7) \]
This hydrogen conversion is important in anaerobic processes to reduce the hydrogen to levels for the syntrophic coupling between acetogenic bacteria and hydrogen-consuming methanogenic bacteria.

Each group of microorganisms responds to the presence of different types of waste components and possibly toxic chemicals in the balance of intermediates and products formed. Inhibition of any one of the intermediate reactions can obstruct the entire degradation process. The exact ratio of methane to carbon dioxide depends on the composition of the wastewater fed to the AD reactor and the buffer capacity of the wastewater (Young and Cowan, 2004).

These four steps can be run using either single-stage AD system or two-stage AD system. In general, two-stage anaerobic digestion has been reported to be more efficient than single-stage systems (Wang et al., 2010), since the operational conditions that optimize each step can be efficiently regulated. In a two-stage system, the first stage involves hydrolysis and acidogenesis, and the second stage involves acetogenesis and methanogenesis. This increases the stability in the reactor (stage-two) since a sudden increase in OLR there would cause an accumulation of VFAs, since the acetogens grow at a slower rate than the acidogens (Wang et al., 2010).

2.4. Inhibition

Actual industrial wastewaters often consist of complex compositions and contain unknown chemicals that are inhibitory to microorganism activity and are often found to be the main cause of reactor upset and instability. In anaerobic biotechnology, the acidogenic and the methanogenic microorganisms are different extensively in terms of
biochemical and physiochemical processes, nutrient requirements, growth kinetics, and sensitivity to environmental conditions such as pH, temperature, reactor configuration and substrate to inoculum ratio (McCarty and Smith, 1986; Pohland and Ghosh, 1971; Speece, 2008; Speece, 1983). Inhibition can fail to maintain the balance between these two groups of bacteria and is the primary cause of AD reactor operational instability (Demirel and Yenigun, 2002; McCarty and Smith, 1986; Speece, 2008; Speece, 1983).

Literature on AD reveals considerable variation in the inhibition/toxicity levels reported for most components and constituents of wastewater. The main reason for these variations is the complexity of the digestion process where AD mechanisms could significantly affect the phenomenon of inhibition (Chen et al., 2008).

There are two types of inhibition to describe the general restriction of biological/biochemical reactions. The task group in Anaerobic Digestion Model No. 1 (Batstone et al., 2002) uses two definitions: one, biocidal inhibition such as detergents, cyanide, etc. which cause reactive toxicity and is normally irreversible. Two, biostatic inhibition such as product inhibition, pH inhibition and cation inhibition, etc. which cause nonreactive toxicity and is normally reversible. Speece (2008) defined the first one as an adverse effect, not necessarily lethal, on bacterial metabolism and defined the second one as an impairment of bacterial function. Inhibition is usually indicated by a decrease in the steady-state rate of methane gas production and accumulation of organic acids (Chen et al., 2008). Throughout this dissertation inhibition refers to both definitions.

The inhibitory substances found in the wastewaters may include ammonia, sulfide, metals ions, chlorophenols, halogenated aliphatics, etc. (Chen et al., 2008). Of those, sulfate is a common inhibitory constituent of many industrial wastewaters.
(O'Flaherty et al., 1998). In anaerobic reactors, sulfate is reduced to sulfide by the sulfate reducing bacteria (SRB) (Hilton and Oleszkiewicz, 1988; Koster et al., 1986). SRB thermodynamically and kinetically should out-compete other anaerobes for substrate (Oude Elferink et al., 1994; Colleran et al., 1995; O’Flaherty et al., 1998). In practice, the COD/SO$_4^{2-}$ ratio, the relative population of SRB and other anaerobes, and the sensitivity of SRB and other anaerobes to sulfide toxicity impact the competition. There are two inhibitions from sulfate. One is inhibition due to competition for common organic and inorganic substrates from SRB, which suppresses methane production (Harada et al., 1994). The second one is inhibition resulting from the toxicity of sulfide to various bacteria groups (Chen et al., 2008; Colleran et al., 1995; Colleran et al., 1998; J.W.H et al., 1994).

2.5. Anaerobic Digestion Kinetics

Kinetic modeling of anaerobic digestion processes, which is a very complex process involving various bacterial populations and substrates, is important for evaluating experimental results, predicting performance, and optimizing reactor designs. Kinetic modeling of anaerobic digestion processes can be especially difficult when the exact composition of the feed stream is unknown, for example when the feed to the digester enters directly as a waste stream from a complex industrial chemical process, which may contain inhibitors of unknown nature and quantity. The kinetic modeling process (selecting a model structure, identifying the model values, and planning the experimental measurements) should be in coherence with the objective engaged. In general, the three most common reasons of using an AD model are: understanding the AD system’s behavior and interaction of the elements; quantitatively expressing or verifying the
hypothesis, and predicting the behavior of the AD system in the future or under other similar conditions (Donoso-Bravo et al., 2011).

The operation mode of the experiment plays an important role on the information content of the collected data, and hence, on the quality of the estimated parameters. The two common AD operations are batch and continuous operations. AD batch operation can be defined as a biological process in which there is no interchange of substrate with the environment, therefore, there is no input or output (except for the produced biogas flow). In the AD continuous operation, the substrate (wastewater) is continuously replaced with an equal volume of fresh substrate solution and therefore a continuous discharge of biomass also takes place (Donoso-Bravo et al., 2011).

There are a number of published kinetic models on the stability or maintenance of the balance between different groups of bacteria (Dupla et al., 2004). These models include: classical Monod model (Bhunia and Ghangrekar, 2008; Davies-Venn et al., 1992; Kim et al., 1994), Heldane (often called Andrews) inhibition model (Bhunia and Ghangrekar, 2008; Davies-Venn et al., 1992; Kim et al., 1997; Kim et al., 1994; Raposo et al., 2003), 1st order model (De la Rubia et al., 2011; Jimenez et al., 2004; Raposo et al., 2009), Grau 2nd order model (Bhunia and Ghangrekar, 2008; Buyukkamaci and Filibeli, 2002; Rajagopal et al., 2013; Raja Priya et al., 2009), and Stover-Kincannon model (Rajagopal et al., 2013; Raja Priya et al., 2009; Sandhya and Swaminathan, 2006).

The general form of each model is as follows:

Monod:

\[ k = \frac{k_m S_e}{K_s + S_e} \]  \hspace{1cm} \text{2-8}

Heldane:
\[ k = \frac{k_m S_e}{K_s + S_e + \frac{S_e}{K_i}} \quad 2-9 \]

1st Order:

\[ -\frac{dS}{dt} = k_{1s} X \frac{S_e}{S_0} \quad 2-10 \]

Grau 2nd Order:

\[ -\frac{dS}{dt} = k_{2s} X \left(\frac{S_e}{S_0}\right)^2 \quad 2-11 \]

Stover-Kincannon:

\[ \left(\frac{dS}{dt}\right)^{-1} = \frac{V}{Q(S_0 - S_e)} = \frac{K_B}{U_{max}} \left(\frac{V}{Q S_i}\right) + \frac{1}{U_{max}} \quad 2-12 \]

where \( S_e \) is the substrate concentration (g/L); \( S_0 \) is the initial substrate concentration (g/L); \( k_m \) is the maximum substrate removal rate (d\(^{-1}\)); \( K_s \) is the half-saturation coefficient (g/L); \( dS/dt \) is the substrate removal rate (g/L/day); \( k_{2s} \) and \( k_{1s} \) are the substrate removal rate constants (g COD/g VSS/day); \( X \) is the microorganisms’ concentration (g VSS/L); \( t \) is time (day); \( Q \) is the inflow rate (L/d); \( V \) is the reactor volume (L); \( U_{max} \) is the maximum utilization rate constant (g/L.d); \( K_i \) is the constant of inhibition (g/L.d) and \( K_B \) is the saturation value constant (g/L.d).

The 1st order model was found to be used only for the batch systems; however, classical Monod and Heldane models can be used for both batch and continuous systems; whereas Grau 2nd order and Stover-Kincannon models can only be used for continuous systems considering the steady-state condition.
For example, De la Rubia et al. (2011) utilized the 1st order model to study the influence of particle size and chemical composition on methane production kinetics for a Sunflower Oilcake wastewater with 1.1 to 1.24 g Oxygen per g Total Solids (dry basis) in batch mode ($R^2=0.99$). Bhunia and Ghangrekar (2008) employed the Monod model, Heldane model, and Grau 2nd order model to study the reactor performance and substrate removal for an artificial wastewater with 0.3 to 4 g COD/L in a UASB. They concluded that Grau second-order model provided the best fit ($R^2=0.98$) among the mentioned models for the performance evaluation and prediction in their UASB reactor. In a similar system, Sponza and Ulukoy (2008) employed the Monod model, Grau 2nd order model, and Stover-Kincannon model to study reactor performance and substrate removal for a synthetic carbonaceous substrate (2,4 dichlorophenol) with 6 to 44 g COD/L/d in a UASB. They reported that Monod model provided the best fit ($R^2=0.95-0.98$) among the mentioned models in their UASB reactor. In another case, Debik and Coskun (2009) employed the Grau 2nd order model and Stover-Kincannon model to study reactor performance and substrate removal for a static granular bed reactor (down-flow SGBR system) treating a poultry slaughterhouse wastewater with 4.2 to 9.1 g COD/L. They expressed that the Stover-Kincannon model provided the better fit ($R^2=0.99$) than the Grau 2nd order model in their down-flow reactor. In a different study, Raposo et al. (2003) studied the inhibition kinetics of an olive-mill wastewater containing known concentrations of phenols in a CSTR using the Heldane model which is a modified version of the Monod model including an inhibition term.

It was observed that in various kinetic studies, the models are based on a simplified constant first or second order kinetics, or the substrate is a simplified and
synthetic wastewater and/or an actual wastewater containing a known concentration of inhibitors.

2.6. Reactor Configurations

The biomass containing AD microorganisms responsible for anaerobic biotechnology can be placed in a variety of process configurations. Various configurations include: tank digester (Ho and Tan, 1985; Ugoji, 1997), anaerobic filter (Borja and Banks, 1994b; Rajagopal et al., 2013), anaerobic fluidized reactor (Borja and Banks, 1995), anaerobic baffled reactor (Faisal and Unno, 2001; Setiadi et al., 1996), up-flow anaerobic sludge bed (UASB) (Borja and Banks, 1994a; Borja et al., 1996a; Jeison and Chamy, 1999; Kato et al., 1994; Lettinga et al., 1980; Sponza and Ulukoy, 2008; Turkdogan-Aydinol et al., 2011), and hybrid reactors (Borja et al., 1996b; Büyükkamaci and Filibeli, 2002; Najafpour et al., 2006).

Selection of the appropriate process configuration is essential and has a significant influence on successful operation. Each configuration has implications for the ratio of solids retention time to hydraulic retention time (SRT/HRT), which are fundamental design parameters of biotechnology systems. High SRT is necessary for process stability and minimal sludge production. Low HRT reduces the reactor volume and hence reduces the capital costs (Speece, 1983). Wang et al., (2010) generally distinguish two broad categories of anaerobic digesters: conventional and high-rate systems.

Conventional reactors: conventional anaerobic digesters or Conventional Stirred Tank Reactor (CSTR) are the simplest configuration from a construction standpoint. They are a mixed digester or reactor where the biomass (microorganisms) is
mechanically well-mixed/stirred with wastewater or substrate to secure the homogeneity of the liquid phase. These digesters can be run either as batch or continuous. Although, the SRT is equal to the HRT in a CSTR which increases the reactor’s stability, but requires long residence times and large volume reactor and footprints.

High rate reactors: as the name implies, high rate anaerobic reactors were developed to achieve a high rate of substrate (high OLR) consumption and increase the biogas production, and at the same time reduce the residence time and volume/footprint of the reactor. There are two types of high rate systems: (a) attached growth high rate anaerobic reaction systems and (b) suspended growth high rate anaerobic reaction systems. Examples of attached growth reactors include the Anaerobic Contact Reactor and the Anaerobic Attached (Film Expanded) Bed Reactor (AAFEBR). Suspended-growth reactors include the Anaerobic Fluidized Reactor (AFR), Anaerobic Filter Reactor (AFR), and Up-flow Anaerobic Sludge Blanket (UASB) reactor. The characteristics of various reactor configurations are summarized in Table 2-1 (Rajeshwari et al., 2000).

Table 2-1 Characteristics of various AD reactor configurations

<table>
<thead>
<tr>
<th>Reactor type</th>
<th>Effluent recycle</th>
<th>Typical OLR, kgCOD/m³/d</th>
<th>HRT, d</th>
</tr>
</thead>
<tbody>
<tr>
<td>CSTR</td>
<td>Not required</td>
<td>0.25-3</td>
<td>10-60</td>
</tr>
<tr>
<td>Contact</td>
<td>Not required</td>
<td>0.25-4</td>
<td>12-15</td>
</tr>
<tr>
<td>AFR (filter)</td>
<td>Not required</td>
<td>1-40</td>
<td>0.5-12</td>
</tr>
<tr>
<td>AAFEB</td>
<td>Required</td>
<td>1-50</td>
<td>0.2-5</td>
</tr>
<tr>
<td>AFB</td>
<td>Required</td>
<td>1-100</td>
<td>0.2-5</td>
</tr>
<tr>
<td>UASB</td>
<td>Not required</td>
<td>5-30</td>
<td>0.5-7</td>
</tr>
</tbody>
</table>
Despite all the benefits of the high rate reactors, they mostly utilize granular biomass, so have the following potential limitations: granules settling may limit the process efficiency, high solids containing wastewaters may damage the granules, and granule formation may require controlling too many operational parameters.

2.7. Expanded Granular Sludge Bed Reactor

UASB reactors are usually cylindrical vessels in which the waste moves upward through a sludge blanket at a linear velocity. UASB operates using granular biomass (Figure 2-4) where diffusion is the mechanism by which soluble wastewater substrates enter the granules for digestion. To modify and enhance UASB performance, expanded granular sludge bed (EGSB) reactors have been recently developed to improve the contact between the substrate and the inoculum within the system by expanding the sludge bed and escalating the hydraulic mixing. EGSB reactors are becoming extensively employed (Fang et al., 2011a; Fang et al., 2011b; Liu et al., 2012; Scully et al., 2006; Zhang et al., 2008; Zupančič et al., 2012). Even with a recirculation loop the overall retention time is only on the order of hours. Since it is a low HRT system, higher molecular weight and slowly degrading organics, such as proteins and lipids, may be flushed through the reactor before they are fully degraded (Girault et al., 2011). HRT is, therefore, an important operational parameter that must be considered carefully to achieve efficient digestion while maintaining reasonable organic loading rates.
Many studies on the impact of HRT on reactor performance treating various substrates have been reported for different AD reactor configurations (Espinoza-Escalante et al., 2009; Fongsatitkul et al., 2010; Kim et al., 2006; Rincón et al., 2008; Salminen and Rintala, 2002). However these studies have not been performed for modern EGSB reactors nor has the impact of varying HRT at constant OLR been characterized.

2.8. Biogas Utilization

The produced biogas can be employed in a wide range of industrial applications. By upgrading its methane quality near natural gas quality, it can be used as a fuel like compressed natural gas (CNG) in transportation and vehicles. More importantly and popularly, the upgraded and purified biogas can be used to generate electricity for private
uses mostly and in rare cases for uploading to the power grids (Chang et al., 2011; Hosseini and Wahid, 2013; Kabasci, 2009). The upgrading and purification process, leading to an almost pure methane gas stream and natural gas quality, can include removal of carbon dioxide and contaminants that are harmful to the equipment. For example, manufacturers like Caterpillar Inc. and General Electric Company reported that their power generators are sensitive to contaminants like hydrogen sulfide (sulfur compounds), siloxane (silicon compounds), water vapor, halide compounds (Cl and F), ammonia, and particle matters.

Also popular is a combined heat and power (CHP) application, also known as cogeneration, which is the simultaneous generation of electricity while also capturing usable heat produced in the process. Biogas can fuel the internal combustion engine in the CHP. It is an integrated energy system technology and its most common configurations are gas turbine or engine with heat recovery unit and steam boiler with steam turbine (USEPA, 2013c). For example, one industrial site in Beaver Dam, KY, averaged 72 Million cubic feet of biogas (74% methane) in 52 weeks, that converted to 5.1 Million kWh using CHP.

The produced biogas also has been employed for household applications, primarily for cooking and heating purposes. Another application of the biogas is its utilization as a conditioner for fruits, and vegetables storage and preservation, and seeds de-insectization and storage due to very high concentrations of methane and carbon dioxide which are harmless to fruits (Chang et al., 2011).
2.9. Biogas Enhancement

The biogas is typically composed of 51.8-85.0% methane, with an average and standard deviation of 66.3 and 5.1%, respectively; 4.0-40% carbon dioxide, with an average and standard deviation of 28.8 and 4.7%, respectively; and some trace gases such as hydrogen sulfide, carbon monoxide, and hydrogen (Speece, 2008). In order to increase the heating value of the biogas and extend its utilization, it can be enhanced to natural gas quality and used as a fuel in road vehicles and generators, or any other high gas quality applications (Deng and Hägg, 2010; Ryckebosch et al., 2011).

Currently, methods for biogas purification and carbon dioxide and hydrogen sulfide removal include water washing, pressure swing adsorption, polyglycol adsorption, chemical treatment, and chemo-autotrophic purification (Osorio and Torres, 2009; Strevett et al., 1995). Strevett et al. (1995) reported that they achieved about 96% biogas purification using the chemo-autotrophic method. However, these common methods occur outside the main reactor and require additional expenses such as chemicals, pumps, membranes, etc. A small fraction of methane is usually removed during these carbon dioxide stripping processes, which detracts from the product yield and increases greenhouse gas and carbon emissions (Weiland, 2010).

Hydrogen is an intermediate product generated during the acidogenic phase of anaerobic digestion. Equations (2-13) to (2-16) show a simple example mechanism for the digestion of ethanol to methane and carbon dioxide. A more advantageous process for upgrading the biogas would be to introduce supplemental gaseous hydrogen and use hydrogen-consuming methanogens in the main AD reactor to biologically convert the carbon dioxide to methane, such as has been demonstrated by Luo and Angelidaki (2012).
and 2013). This method is effective as long as the consumption rate by the hydrogen-consuming methanogens is equal to or greater than the combined hydrogen production and injection rate. Otherwise, the reversible Equation (2-13) may shift to the direction of hydrogen consumption and, therefore, lead to the inhibition of volatile fatty acid (VFA) degradation (Luo and Angelidaki, 2013; Luo and Angelidaki, 2012; Luo et al., 2012; Siriwongrugson et al., 2007).

\[
\text{CH}_3\text{CH}_2\text{OH(aq)} + \text{H}_2\text{O(l)} = \text{CH}_3\text{COO}^-\text{(aq)} + \text{H}^+\text{(aq)} + 2\text{H}_2\text{(g)} \quad \Delta G_0 = 9.65 \text{ kJ} \quad (2-13)
\]

\[
2\text{H}_2\text{(g)} + \frac{1}{2}\text{CO}_2\text{(g)} = \frac{1}{2} \text{CH}_4\text{(g)} + \text{H}_2\text{O(l)} \quad \Delta G_0 = -65.37 \text{ kJ} \quad (2-14)
\]

\[
\text{CH}_3\text{COO}^-\text{(aq)} + \text{H}^+\text{(aq)} = \text{CH}_4\text{(g)} + \text{CO}_2\text{(g)} \quad \Delta G_0 = -35.83 \text{ kJ} \quad (2-15)
\]

Net: \[
\text{CH}_3\text{CH}_2\text{OH(aq)} = \frac{3}{2} \text{CH}_4\text{(g)} + \frac{1}{2}\text{CO}_2\text{(g)} \quad \Delta G_0 = -91.55 \text{ kJ} \quad (2-16)
\]

Luo and Angelidaki (2013) studied in-situ hydrogen utilization to enhance the biogas quality in a one liter continuously stirred tank reactor (CSTR) co-digesting solid waste at thermophilic temperature (55 °C). They used manure with acidic whey (low pH: 4.5 or lower) to control the increase in pH during the process and found that biogas quality was enhanced up to ~20% by hydrogen injection (Luo and Angelidaki, 2013). However, further investigation and studies are required for different configurations (such as up-flow reactors) and operational conditions (such as mesophilic) digesting various
types of wastes, in order to employ this idea in scale-up and industrial AD designs. Further, reactor stability and substrate removal efficiency needs to be examined.

Expanded granular sludge bed (EGSB) reactors are modern AD systems becoming extensively employed by industry (Fang et al., 2011a; Fang et al., 2011b; Liu et al., 2012; Scully et al., 2006; Zhang et al., 2008; Zupančič et al., 2012). Two-stage EGSBs consist of a fermentation and acidification stage and an acetogenesis and methanogenesis stage. About 20 to 40% of the wastewater will be desirably pre-acidified in the first stage, and is then fed to the main reactor for anaerobic digestion. Hydrogen, one of the products of the acidification process (Equation 2-13), may escape during stage one leading to a deficiency of hydrogen gas to react with the carbon dioxide in the main reactor to convert to methane (Equation 2-14).

Other authors have suggested that supplemental hydrogen required for the biogas enhancement can potentially be provided by renewable sources such as hydrogen producing AD reactors, coal gasification, petroleum refinery, petrochemical plants, and soda manufacture (Luo and Angelidaki, 2012; Luo and Angelidaki, 2013; Luo et al., 2012; Ni et al., 2011). However, capturing hydrogen and feeding it into the stage two digester, along with the liquid recirculation line employed by EGSBs that allow for longer contact between hydrogen and carbon dioxide, should be advantageous over the single stage CSTR employed by Luo and Angelidaki (2012 and 2013). Hence, there is a need to assess biogas quality enhancement and reactor stability after introducing hydrogen gas in the modern EGSB reactor fed with actual industrial wastewater.
CHAPTER 3 : EXPERIMENTAL

3.1. Experimental Plan

Actual industrial wastewaters were used in this project to study reactor stability or the maintenance of the balance between different groups of AD bacteria in terms of substrate loading (and thereby inhibition), hydraulic retention time, and biogas quality enhancement by means of hydrogen introduction under mesophilic conditions (35 °C) in an expanded granular sludge bed reactor.

Bench-scale respirometry tests were first conducted to assess the impact of substrate loading of various industrial wastewaters, which contain some known and potentially unknown inhibitors, on rate law parameters and the gas quality at mesophilic temperature (35 °C). Tests were performed on three actual industrial wastewaters: soybean processing WW, brewery WW, and recycled beverage WW. The procedure involved adding wastewater at four COD concentrations (6, 8, 10, and 12 g/L) to bacterial biomass (12 g/L VSS) to test four substrate-to-inoculum (SI) ratios. Control reactors without toxicant (ethanol) were tested as a basis for comparison. Culture seed blank reactors (no feed) were included to obtain background gas production. Kinetic parameters were quantified using the rate law, Monod, and Grau models to determine limitations of each model and conditions for the applicability of each.
To assess the impact of HRT and determine how capable this continuous low residence time system is for handling high molecular weight and slowly degrading substrates, pilot-scale tests were conducted on the digestion process in an EGSB reactor at constant OLR. An experimental plan was developed to compare COD removal efficiency, biogas production, and kinetic rate constants at equivalent OLR’s obtained by running either higher COD strengths fed at a slower rate or lower COD strengths fed at a faster rate. A distillery wastewater was used as the substrate for this study, which was introduced at one of four COD strengths (~5, 10, 20, and 30 g COD/L). Each of the COD strengths was run at four flow rates, resulting in four OLRs (~3, 5, 7, and 9 g COD/L/d). pH, temperature, COD and VFA (in influent, pre-acidification tank, and effluent), and biogas production were monitored. Then, kinetic model parameters were determined as a function of OLR and HRT.

The purpose of the hydrogen introduction study was to investigate the biogas quality enhancement by feeding supplemental hydrogen in a two-phase pilot-scale (EGSB) reactor. In the tests, a distillery wastewater was used as the substrate, which was introduced at ~30 g COD/L strength and run at 3 to 4 flow rates, resulting in four OLRs (~3, 5, 7, and 9 g COD/L/d). The amount of hydrogen introduced, 0.15 or 0.30 L/L-biogas/d, was less than what could be theoretically captured escaping from the PA tank. The reactor stability in terms of pH, temperature, COD and VFA (in influent, pre-acidification tank, and effluent), and biogas production were monitored when the reactor operated with either no supplemental hydrogen or with supplemental hydrogen. Substrate removal kinetics was compared for each case using Monod model in order to assess the impact of hydrogen injection on reactor performance and stability.
3.2. Materials

3.2.1. Equipment

Each wastewater sample was characterized prior to testing for pH, COD, VFA, ammonia, TKN, sulfate, phosphorus and solids content. Settled supernatant from the wastewaters were used for measurements and reactor feeds. pH was measured using a Accumet portable meter, model # AP85. Concentrations of COD, VFA, ammonia, sulfide, and phosphorus were measured by colorimetry using a spectrophotometer (Hach, model # DR 3900) and test vials pre-loaded with analytic reagents (Hach, TNT vials: 823, 832, 845, 864, 880, and 872). Total solids (TS), total dissolved solids (TDS), and total suspended solids (TSS) were measured using standard methods from United States Geological Survey (USGS, 1989). The fractions of protein, fat and carbohydrate were reported by the distillery wastewater supplier.

Gas analysis to determine methane, carbon dioxide, nitrogen, hydrogen and hydrogen sulfide concentrations was performed using a SRI 8610C Gas Chromatograph (SRI Instruments Inc., Las Vegas NV) with a HayeSep D column (Restek Corporation) and thermal conductivity detector (TCD) for methane and carbon dioxide detection; a MXT-1 column (Restek Corporation) and flame photometric detector (FPD) was used for hydrogen sulfide detection.

Batch kinetic testing was performed with a system of batch pulse-flow respirometers (Figure 3-1) (Respirometer Systems & Applications LLC, Fayetteville, AZ, USA, model # RSA, PF-8000), which continuously monitored biogas generation in real time. The produced biogas flows into an internal storage chamber and is released when a
pre-set pressure buildup is detected by a pressure transducer. These incremental volumes are carefully controlled through accurate calibrations established by RSA (Respirometer Systems & Applications LLC). The pressure transducer was connected to a computer with data acquisition software (developed by Respirometer Systems & Applications LLC) to record and monitor gas production data (Figure 3-1A).

Figure 3-1 (A) Lab-scale batch respirometry (PF-8000 model); (B) Schematic diagram showing the functional elements of an anaerobic respirometer (Young & Cowan, 2004).

The AD tests were performed in a pilot-scale EGSB (Figure 3-2) from Voith Paper Environmental Solutions GmbH & Co. KG, Germany, which has a target COD loading of ~10 g/L/day. This system digests the wastewater in two phases using two different reaction vessels: (1) a 45 liter pre-acidification (PA) tank where 20-40% of the wastewater COD was first pre-acidified naturally (without adding any reactants), and then the temperature, pH, and nitrogen and phosphorus were adjusted to the desired mesophilic conditions (temperature of ~35 °C, pH of ~5.5-7.5, and a maximum COD to nutrient ratio of COD:N:P=350:5:1) (Speece, 1983); and (2) the main
60 liter reactor where the pre-acidified sample was fed to the granular biomass to be digested through acetogenesis and methanogenesis to produce biogas. During testing, gas production, COD, and volatile fatty acid (VFA) concentrations were measured every 24 hours.

Figure 3-2 (A) 60 liter continuous up-flow AD reactor system; (B) Main AD reactor

3.2.2. Inoculum

The reactors were inoculated with active methanogenic biomass supplied by Cargill, Incorporated (Hammond, IN, USA). The characteristics of the biomass were: pH = ~7; total suspended solid (TSS) = 61 g/L; and volatile suspended solid (VSS) = 52 g/L.

3.2.3. Substrate

Actual industrial wastewaters (substrate) pulled from production lines were provided by a brewery plant, a soybean processing plant, and a beverage recycling plant
located in Louisville, KY, USA. One of the three wastewaters is shown in Figure 3-3, as an example. The characteristics of the three wastewaters are summarized in Table 3-1.

![Figure 3-3 Distillery wastewater pulled from production lines, that was provided by a distillery plant located in Louisville, KY, USA.](image)

Table 3-1 Average characteristics of the each wastewater (settled supernatant)

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Brewery WW</th>
<th>Soybean WW</th>
<th>Beverage WW</th>
</tr>
</thead>
<tbody>
<tr>
<td>pH</td>
<td>4.3</td>
<td>4.1</td>
<td>3.9</td>
</tr>
<tr>
<td>Total solids (TS), mg/L</td>
<td>60</td>
<td>24</td>
<td>69.6</td>
</tr>
<tr>
<td>Total suspended solids (TSS), mg/L</td>
<td>33</td>
<td>1.8</td>
<td>65.7</td>
</tr>
<tr>
<td>Total dissolved solids (TDS), mg/L</td>
<td>26</td>
<td>20</td>
<td>3.9</td>
</tr>
<tr>
<td>COD, g/L</td>
<td>30</td>
<td>16</td>
<td>87</td>
</tr>
<tr>
<td>Sulfates, mg/L</td>
<td>190</td>
<td>5,000</td>
<td>257</td>
</tr>
<tr>
<td>COD/Sulfate</td>
<td>163.2</td>
<td>3.2</td>
<td>338.5</td>
</tr>
<tr>
<td>Phosphorus, mg/L</td>
<td>133</td>
<td>90</td>
<td>352</td>
</tr>
<tr>
<td>Ammonia, mg/L</td>
<td>618</td>
<td>56</td>
<td>24</td>
</tr>
<tr>
<td>Crude protein of dried solubles, %</td>
<td>30</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Crude fat of dried solubles, %</td>
<td>9</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Carbohydrate of dried solubles, %</td>
<td>53</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Ash of dried solubles, %</td>
<td>8</td>
<td>-</td>
<td>-</td>
</tr>
</tbody>
</table>
The pH of the wastewater was adjusted to the required range (5.5 to 7.5) by adding caustic (NaOH) in the pre-acidification (PA) tank. Total suspended solids in the wastewater was less than 150 mg/L, which has been reported as the upper limit that is not harmful to biomass granules (Mulder & Thomas, 2003). Solids were removed by gravity settling in all cases, since the wastewater used and fed was settled supernatant. The sulfate concentration was below the toxic level of 150 mg/L of un-ionized H$_2$S, which corresponds to ~300 mg/L sulfate (SO$_4^{2-}$) (Speece, 1983).

3.3. Procedure: Impact of Substrate-to-Inoculum Ratio and Inhibition on Kinetics During Anaerobic Digestion of Agricultural and Beverage Processing Wastewaters

The tests were initiated by transferring the biomass under anaerobic conditions to 0.5 L serum bottle test reactors. All serum bottles were flushed with nitrogen gas before and after transferring the biomass to prevent any air and oxygen passage. After transferring the biomass, the remainder of each bottle was filled by a medium consisting of nutrients, mineral elements, and buffer in previously established proportions (Kim et al., 1994; Young & Cowan, 2004) to support the reactions and obtain the desired VSS concentration of 12 g/L in each serum bottle.

All bottles were sealed using rubber septa caps. All serum bottles were placed in a water bath with a controlled temperature of 35 °C so the reactions would occur under mesophilic conditions. The bottles were connected to the pressure transducers with needles and tygon tubes. Stirring was maintained at 300 rpm with magnetic stirrers. Then, the first thing that should be done when setting up runs from biomass that is stored is to
stabilize it. Therefore, 6 ml of the volume of each bottle was wasted using a syringe and 6 
ml of fresh ethanol stock substrate solution (control solution) containing 200 g COD/L 
was added to give a COD of 2.4 g/L in each bottle so that the COD/VSS ratio would be 
0.20. This helped stabilize the biomass in the reactors prior to the addition of the actual 
wastewater. After the gas production was leveled off, the process of wasting 6 ml of the 
bottle and adding 6 ml of fresh ethanol stock or stabilization process was repeated three 
to four times to recover the biomass from the shock of storage and temperature change.

Tests were then performed using conventional batch anaerobic toxicity assay and 
biochemical methane potential techniques (Davies-Venn et al., 1992; Kim et al., 1994; 
Young & Cowan, 2004). For each wastewater, tests were run with four COD 
concentrations (6, 8, 10, and 12 g/L) to give four levels of COD/VSS ratio (0.5, 0.67, 
0.83 and 1.0). Because of the different initial COD’s of each WW feedstock (Table 3-1), 
an appropriate volume of each wastewater (Table 3-2) was added to the designated bottle 
to obtain the desired COD level. For example, for the beverage WW with a COD of 87 
g/L, a 1.0 g COD/g VSS ratio required feeding 69 mL of WW to 12 g VSS/L in the 500 
ml culture volume (i.e. 87 gCOD/L × 0.069 L = 6 g COD to 6 g VSS). For each COD, 
two bottles using ethanol as a control were tested for comparison. Also, two bottles of 
culture seed blank (no feed) were run to get a basis for correcting for background gas 
production. To obtain accurate BMP data, each COD test bottle was triplicated in each 
test run and each test run was repeated twice. Total biogas and methane production was 
measured throughout the course of the reaction for each test, each of which ran until gas 
production leveled off. The contents and number of bottles are summarized in Table 3-2.
Table 3-2 Summary of experimental setup to assess the impact of substrate loading/inhibition for each wastewater: wastewater volume added and SI ratio in each bottle for each wastewater

<table>
<thead>
<tr>
<th>Materials Added</th>
<th>Function</th>
<th>Substrate Volume added, mL</th>
<th>COD, g/L</th>
<th>SI Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>Biomass</td>
<td>Blank</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Biomass, ethanol</td>
<td>Control</td>
<td>15</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Soybean WW</td>
<td>187.5</td>
<td>6</td>
<td>0.5</td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Brewery WW</td>
<td>97</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Beverage WW</td>
<td>34.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, ethanol</td>
<td>Control</td>
<td>20</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Soybean WW</td>
<td>250</td>
<td>8</td>
<td>0.67</td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Brewery WW</td>
<td>129</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Beverage WW</td>
<td>46</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, ethanol</td>
<td>Control</td>
<td>25</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Soybean WW</td>
<td>312.5</td>
<td>10</td>
<td>0.83</td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Brewery WW</td>
<td>161.3</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Beverage WW</td>
<td>57.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, ethanol</td>
<td>Control</td>
<td>30</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Soybean WW</td>
<td>375</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Brewery WW</td>
<td>193.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomass, wastewater</td>
<td>Beverage WW</td>
<td>69</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

3.4. Procedure: Impact of Hydraulic Retention Time at Constant Organic Loading Rate in an Expanded Granular Sludge Bed Reactor

Supernatant from settled distillery wastewater was loaded into the PA tank for pre-acidifying the wastewater and for pH, temperature, and nutrient adjustment. The wastewater was retained in the PA tank for ~24 hours (constant retention time), where
20-40% of the initial COD was converted to VFAs, an intermediate product prior to methane formation. Temperature was maintained between 32-38 °C, and the pH was adjusted to the required range of 5 or greater, which was chosen based on the acclimation behavior of this specific (distillery) wastewater, by adding caustic (NaOH) in the pre-acidification (PA) tank. For this particular wastewater there was a sufficient amount of nitrogen and phosphate (Table 3-1), so these did not require adjustments.

The main 60 liter EGSB AD reactor was seeded with 45 liters of the active fresh biomass. The wastewater (with no dilution) was fed to the AD reactor with a constant flow rate (~0.2-0.3 L/h) for ~20 days to stabilize and acclimate the biomass to the substrate. To enhance mixing and conversion efficiency, thirty percent of the feed passing through the main reactor was recycled via the recirculation line (Figure 3-4). Tests were then run for four COD strengths, each of which were run at four volumetric flow rates to yield four OLR’s. Each test was run for a duration of ~1-2 HRT’s. The desired HRTs were calculated based on the volume of the main reactor and fresh influent only (exclusive of recycle). For HRTs of less than three days, the testing was run for about five days to ensure steady-state, which was determined based on COD and VFA measurements. The wastewater was diluted with tap water to obtain each COD concentration.
During testing, gas production, COD, and VFA concentrations were measured every 24-48 hours. Approximately 15 to 20 data points were collected per test case. MS Excel was used both for statistical analyses and linear regression for the kinetic modeling. COD strengths and OLR’s are summarized in Table 3-3.
Table 3-3 Summary of COD and OLR loading to assess the impact of HRT

<table>
<thead>
<tr>
<th>Influent COD Strengths</th>
<th>Test case #</th>
<th>OLR, g/L/day</th>
</tr>
</thead>
<tbody>
<tr>
<td>Low ~ 5 g/L</td>
<td>1A</td>
<td>Low ~ 3 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>1B</td>
<td>Medium ~ 5 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>1C</td>
<td>Medium-High ~ 7 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>1D</td>
<td>High ~ 9 g COD/L/day</td>
</tr>
<tr>
<td>Medium ~ 10 g/L</td>
<td>2A</td>
<td>Low ~ 3 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>2B</td>
<td>Medium ~ 5 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>2C</td>
<td>Medium-High ~ 7 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>2D</td>
<td>High ~ 9 g COD/L/day</td>
</tr>
<tr>
<td>Medium-High ~ 20 g/L</td>
<td>3A</td>
<td>Low ~ 3 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>3B</td>
<td>Medium ~ 5 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>3C</td>
<td>Medium-High ~ 7 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>3D</td>
<td>High ~ 9 g COD/L/day</td>
</tr>
<tr>
<td>High ~ 30 g/L</td>
<td>4A</td>
<td>Low ~ 3 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>4B</td>
<td>Medium ~ 5 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>4C</td>
<td>Medium-High ~ 7 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>4D</td>
<td>High ~ 9 g COD/L/day</td>
</tr>
</tbody>
</table>


Supernatant from settled distillery wastewater was loaded into the PA tank for pre-acidifying the wastewater and for pH, temperature, and nutrient adjustment. The wastewater remained in the PA tank for ~24 hours, where 20-40% of the initial COD was converted to VFAs, an intermediate product prior to methane formation. Temperature
was maintained between 32-38 °C, and the pH was adjusted to the required range of 5 or greater, which was based on the acclimation behavior of this specific (distillery) wastewater, by adding caustic (NaOH) in the pre-acidification (PA) tank. For this particular wastewater there was a sufficient amount of nitrogen and phosphate (Table 3-1), so these did not require adjustments.

The main 60 liter EGSB AD reactor was seeded with 45 liters of the active fresh biomass. The wastewater (with no dilution) was fed to the AD reactor with a constant flow rate (~0.2-0.3 L/h) for ~20 days to stabilize and adapt the biomass to the substrate. Subsequently, testing was run with and without hydrogen as described in Table 3-4 with various wastewater volumetric flow rates and organic loading rates (OLR) for a duration of ~1-2 HRT. To enhance mixing and conversion efficiency, 30% of the feed passing through the main reactor was recycled via the recirculation line (Figure 3-4). For the purpose of this study, supplemental hydrogen was injected in lieu of actually capturing hydrogen from the PA tank. Two conservative hydrogen inflow rates (0.15 L/Lbiogas/d and 0.30 L/Lbiogas/d) were employed that were less than the theoretical amount of hydrogen generated in the PA tank. The flow rates were controlled using a gas flow controller (Alicat Scientific, Inc., Tucson, AZ, USA) shown in Figure 3-5. These rates also correspond to stoichiometric proportions (hydrogen to carbon dioxide) of 1.4 and 2.8, which is less than the 4:1 stoichiometric ratio (Equation 2-9). A ceramic diffuser (Diffused Gas Technologies, Inc., Lebanon, OH, USA), shown in Figure 3-7, was employed to assist the gas-liquid mass transfer per Luo and Angelidaki (2013). During testing, gas production, COD, and VFA concentrations were measured every 24-48 hours. Approximately 15 to 20 data points were collected per test case.
Figure 3-5 Gas flow controller setup to inject the hydrogen gas to the main reactor

Figure 3-6 Experimental setup to inject the hydrogen gas to the main reactor
Figure 3-7 Ceramic diffuser used to inject the hydrogen gas

Table 3-4 Summary of hydrogen utilization and OLR to assess the impact of hydrogen introduction for each test case

<table>
<thead>
<tr>
<th>Test case #</th>
<th>Description</th>
<th>OLR, g/L/day</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>No hydrogen gas injection as a basis background for comparison</td>
<td>Increasing from ~ 3 to 9 g COD/L/day</td>
</tr>
<tr>
<td></td>
<td>A) Injecting hydrogen gas at low flow rate ~0.15 L/L_{biogas}/h</td>
<td>Increasing from ~ 5 to 9 g COD/L/day</td>
</tr>
<tr>
<td>2</td>
<td>B) Injecting hydrogen gas at high flow rate ~0.30 L/L_{biogas}/h</td>
<td>Increasing from ~ 5 to 9 g COD/L/day</td>
</tr>
</tbody>
</table>
4.1. Gas Analysis

Methane concentration in the control reactor was 76% compared to 49%, 57%, and 56% in the soybean WW, brewery WW, and beverage recycling WW reactors, respectively, and where the difference was made up with more CO₂ produced in the three non-control reactors (Table 4-1). Final pH, which was measured twice for each case, equaled ~7. Therefore, the difference in the CH₄ and CO₂ compositions is due to the differences in composition of each wastewater, with each having a different degree of reduction of substrate carbon atoms. The presence of organic salts and the differential partitioning of CO₂ and CH₄ into the aqueous phase results in different amounts of methane content. Nitrogen and hydrogen concentrations were within a range of 1 to 3% in all reactors. H₂S concentration was below the detection limit (0.04%) recommended by the manufacturer of the Gas Chromatograph for all WW’s except the soybean WW, due to its high sulfate concentration (5,000 mg/L), which inhibited the methanogens from converting the organics to methane and favored the SRB instead.
4.2. Batch Methane Production Tests

Gas production and Specific Methanogenic Production (SMP) were determined (Figures 4-1 to 4-2) in order to analyze the anaerobic biomass activity in each reactor. Since there was a close match in the timing of the SMP peaks, an average of all replicated assay data was used to represent gas production and SMP curves for each wastewater. The SMP is expressed as the COD equivalent of the methane production rate per gram of volatile solids, or g COD/g VSS/Day, and is calculated from the gas production data using Equation 4-1 (Young and Cowan, 2004) for each COD level tested for all wastewaters and ethanol (control):

$$SMP = \frac{2.53 \times R_{CH4}}{X_V}$$

where 2.53 is the g COD equivalent of one liter of methane at 35 °C, $R_{CH4}$ is the rate of methane production, L/d at any point in time, and $X_V$ is the VSS concentration of the biomass (g VSS/L). Approximately 220 to 280 data points were used to generate Figures 4-1 and 4-2. It was assumed that gas production leveled off when the SMP reached below 0.1 g COD/g VSS/Day. The final seed culture (blank reactors) biogas production and maximum seed culture were ~20 mL and ~0.02 g COD/g VSS/Day indicating near
complete digestion of organics stored in the bacterial biomass. The gas production data were corrected by subtracting the data from the amount of gas produced in the blank reactors.

![Graph](image)

**A**

**CODin = 6 g/L**

**B**

**CODin = 8 g/L**
Figure 4-1  Total biogas produced per gram of initial COD added at COD = 6 g/L (A), COD = 8 g/L (B), COD = 10 g/L (C), and COD = 12 g/L (D)
Figure 4-2  Specific methane production rates at COD = 6 g/L (A), COD = 8 g/L (B), COD = 10 g/L (C), and COD = 12 g/L (D)

At the lowest COD level of 6 g/L, the total amount of gas produced for ethanol, soybean WW, brewery WW, and beverage WW were all within a narrow range of 520 to 530 mL/g COD added (Figure 4-1A), while activity in the SMP curves dropped roughly at the same time for each stream (Figure 4-2A). The long tails in Figure 4-2A are due to the digestion of slowly biodegradable organics present in either the WW or stored in the biomass. The methanogenic activity was not inhibited and gas production and biomass behavior were similar for all four WW streams at this COD level. At higher initial COD levels (8-12 g/L), the total amount of gas produced for the brewery WW and beverage WW streams remained within 97-98% of the control, however gas production decreased for the soybean WW stream to ~80% (COD = 8 g/L - Figure 4-1B), ~70% (COD = 10 g/L - Figure 4-1C), and ~60% (COD = 12 g/L - Figure 4-1D) of the amount produced in the control reactors.

Also, the amount of time for gas production to level off increased with increasing initial COD, from less than 20 hours at the lowest COD to greater than 30 hours for the
highest COD for all cases including the control. The time to level off for the beverage WW was always approximately the same as that for the control (Figure 4-1). The ratio of the time to level off for the beverage WW to the time to level off for the control were ~1.06, 1.1, 1.1, and 1.03 for 6, 8, 10, and 12 g/L, respectively. The time ratios for the brewery WW were ~1, 1.1, 1.27, and 1.32 for 6, 8, 10, and 12 g/L. The time to level off increased more significantly above that for the control for the 10 g/L and 12 g/L initial COD conditions, which is attributed to overloading of a substrate that is converted to an organic acid intermediate that is more slowly converted to methane.

The SMP peaks for all of the wastewaters were about the same for all COD loadings (Figure 4-2). The SMP curves dropped more quickly at higher COD levels in the soybean WW stream (Figures 4-2B, 4-2C, and 4-2D). There are a couple of plausible explanations. One may be due to the higher COD/VSS ratios (SI ratios), which would cause it to take longer for the biomass to degrade the COD (lower rate during the first 5 hours – Figure 4-1 and 4-2). Another possibility is due to the consumption of COD by sulfate reduction (0.67 g COD/g SO₄ reduced - Young and Cowan, 2004). For example for the COD level of 12 g/L: the sulfate concentration in the soybean WW was 5 g/L (Table 3-1), multiplied by 0.67 g COD/g SO₄ reduced, divided by 12 g COD/L (COD dosage), resulted in a 21% sulfate-reduction COD potential. This effect was well observed by the data in Figure 4-1D.
4.3. Modeling Approach

4.3.1. Monod Model

The empirical Monod model is the most commonly used kinetics model for biological processes, and has been used by researchers such as Kim et al. (1994) and Young and Cowan (2004):

\[-r_{COD} = \frac{k_m C_{COD} X}{K_s + C_{COD}}\]

where \(-r_{COD}\) is the COD removal rate (obtained from Equation 4-2), \(C_{COD}\) is the COD concentration, \(X\) is the biomass concentration, \(k_m\) is the maximum substrate removal rate, and \(K_s\) is the half-saturation coefficient. A discussion on the fundamental mechanism of anaerobic digestion and its relationship to the Monod model is given in Appendix B.

In the Monod model, the reaction order (with respect to the substrate concentration) ranges from zero order at very high substrate concentrations (Equation 4-3) to first order at low concentrations (Equation 4-4). The reaction order is variable between these two limits. At low soluble COD loading \(C_{COD}\) can be neglected in the denominator, so the Monod equation (Equation 4-15) becomes:

\[-r_{COD} = k_m X\]

\[-r_{COD} = \left(\frac{k_m}{K_s}\right) C_{COD} X\]

The COD concentrations used here were chosen low to accommodate the continuous reactor (EGSB), therefore all data was expected to follow first order kinetics.
4.3.2. Kinetic Parameters as a Function of SI Ratio

The overall digestion process can be treated as a simplified chemical reaction (Borja et al., 1995; Borja et al., 1993; De la Rubia et al., 2011; Hashimoto, 1986; Henze & Harremoes, 1983; Jimenez et al., 2004; McCarty & Mosey, 1991; Nielsen & Feilberg, 2012): COD → Products

The rate law for COD consumption is then given by Equation 4-2 (Fogler, 2006):

\[-r_{COD} = k_{COD} C_{COD}^{\alpha}\]

where \(-r_{COD}\) is the COD removal rate and is equal to \(-r_{COD} = -dC_{COD}/dt\) for a batch reactor, \(k_{COD}\) is the rate constant (g COD/L/hr), \(C_{COD}\) is the substrate COD concentration, and \(\alpha\) is the order of reaction. Biogas and methane production is directly correlated with COD reduction (Borja et al., 2003). A reduction of 2.53 g COD is equivalent to the production of 1 Liter of methane at 35 °C (Young and Cowan, 2004). Knowing the COD concentration loaded to the reactor and the volume of methane produced, the soluble COD remaining in the digester can be measured and the biomass yields can be calculated. COD concentrations needed for determining the kinetic parameters were then back calculated using methane generation data. Taking the natural logarithm of both sides of Equation 4-2 gives:

\[\ln\left(-\frac{dC_{COD}}{dt}\right) = \ln k_{COD} + \alpha \ln C_{COD}\]

In order to differentiate COD with respect to time to determine the reaction rate, a
function was needed to perform the differentiation. Therefore, the concentration-time data were first fitted to a 5th-order polynomial for each test (R-squared for each was greater than 0.98):

\[ C_{\text{COD}} = a_0 + a_1 t + a_2 t^2 + a_3 t^3 + a_4 t^4 + a_5 t^5 \]  
\[ \text{4-7} \]

The constants were determined using POLYMATH 6.10, and Equation 4-4 was then differentiated with respect to time:

\[ \frac{dC_{\text{COD}}}{dt} = a_1 + 2a_2 t + 3a_3 t^2 + 4a_4 t^3 + 5a_5 t^4 \]  
\[ \text{4-8} \]

The polynomial constants \((a_1, a_2, a_3, a_4, \text{ and } a_5)\) are the same in both Equations 4-4 and 4-5. The slope and intercept from the plot of \(\ln(-dC_{\text{COD}}/dt)\) versus \(\ln C_{\text{COD}}\) gives the kinetic parameters \(\alpha\) and \(k_{\text{COD}}\). The reaction order, \(\alpha\), appears to be non-constant (Figure 4-3), which contradicts the assumption in several articles (Borja et al., 1993; Borja et al., 1995; De la Rubia et al., 2011; Hashimoto, 1986; Henze and Harremoes, 1983; Jimenez et al., 2004; McCarty and Mosey, 1991; Nielsen and Feilberg, 2012) that the overall methane fermentation follows a constant first-order kinetic model.
For the brewery and beverage recycling wastewaters, the reaction order increased slightly (from 1 to 1.2) as the SI ratio increased (Figure 4-3A), more or less meeting the expectations of the Monod model. For the soybean processing WW, where sulfates were extremely high, the reaction order increased from 1.21 at SI ratio of 0.5 to 2.63 at SI ratio of 1. A null hypothesis (T-Test) was run in MS Excel on the slope of alpha versus SI ratio in Figure 4-3A to test whether alpha was independent of SI ratio. The p-values for ethanol, brewery WW, beverage WW, and soybean WW were 0.07, 0.04, 0.05, and 0.03, respectively. The p-values for all cases were below the threshold chosen for statistical significance (0.10), so the null hypothesis was rejected in favor of the alternative hypothesis at a 90% confidence level, indicating that reaction orders do, in fact, vary for all streams as a function of SI ratio. The reaction order remained constant for the ethanol control ($\alpha=1.05$).

According to the Monod model, the reaction order should not exceed one. Increases in reaction order in the soybean WW case must then be attributed to some other factors and need to be considered in the modeling. To investigate this, the COD removal rate curves were generated and simulated from the kinetic parameters (Table 4-2).
obtained by the Monod model and compared to curves from experimental measurements (Figure 4-4). By this means, an appropriate mechanism can be inferred.

The reaction rate constants all decreased as the COD loading and SI ratio increased (Figure 4-3B), which conforms to previous reports (Borja et al., 1993; Borja et al., 1995; De la Rubia et al., 2011; Hashimoto, 1986; Henze and Harremoes, 1983; Jimenez et al., 2004; McCarty and Mosey, 1991; Nielsen and Feilberg, 2012). The value of k dropped by 72% and 64% between a SI ratio of 0.5 and 1 for the brewery and beverage streams, by nearly 100% for the soybean processing stream, and 49% for the control. The decreases all appeared to be somewhat linear with increasing SI ratio. This decrease in the rate constant is predictable. The relevant reaction rate units, which correspond to SMP, are g COD/g VSS/hr (Figure 4-2). The biomass concentration can be assumed to be relatively constant in a batch anaerobic test. If the lowest concentration is already allowing the biomass to perform at an optimal rate, then a higher concentration will give a lower g COD/L/hr (units of k) even when the rate per unit of biomass (maximum SMP rate, g COD/gVSS/hr) is constant (Figure 4-2).

Table 4-2  Kinetic parameters from the Monod model for soybean processing WW

<table>
<thead>
<tr>
<th>SI Ratio</th>
<th>Monod Model</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>km, g COD g⁻¹ VSS h⁻¹</td>
</tr>
<tr>
<td>Substrate</td>
<td></td>
</tr>
<tr>
<td>0.67</td>
<td>0.05 ± 0.001</td>
</tr>
<tr>
<td>0.83</td>
<td>0.08 ± 0.001</td>
</tr>
<tr>
<td>1</td>
<td>0.10 ± 0.001</td>
</tr>
</tbody>
</table>
COD\textsubscript{in} = 8 g/L

COD\textsubscript{in} = 10 g/L

COD\textsubscript{in} = 12 g/L
Figure 4-4 Experimental and simulated plots (Monod model) of COD consumption for soybean processing wastewater at COD = 8 g/L (A), COD = 10 g/L (B), and COD = 12 g/L (C).

The $R^2$ values for the Monod model were ~0.98 for 8, 10, 12 g/L influent COD concentrations (or SI ratio of 0.67, 0.83, and 1), indicating a good overall fit here. However, the simulated plots did not capture the behavior very well at the beginning of the reactions (first 10-13 hours) where the model predicts a steady decline rather than a lag and sharp drop in the COD that occurred experimentally. This was more pronounced at higher COD concentrations (10 and 12 g/L), signifying a COD (or organics) dependent behavior. This is attributed to a lag in the growth/activity of the SRB’s. Once the SRB’s were active they began to compete with the methanogens to consume COD to reduce sulfate, and sulfate by-products began to accumulate in the reactor. Per Young and Cowan (2004), to reduce one gram of sulfate, SRB’s require 0.67 g COD (organics as food for metabolism). Further, as COD increased, the amount of sulfate present in the reactor increased, therefore requiring even more COD consumption due to metabolic activity of the SRB’s. Therefore, at higher COD concentration, the amount of organics left for the methanogens for methane formation decreased, and as a result less biogas was produced per g COD added. This is readily apparent in Figure 4-1; as COD increased from 6 g/L to 12 g/L, the biogas production per gram COD added decreased from ~530 mL to ~300 mL in the soybean cases, indicating the competition between SRB and methanogens.

The lag in COD reduction followed by a sudden rapid decrease may simply be attributed to acclimation. The biomass in each reactor was stabilized by feeding it with
ethanol feedstock for three to four feed cycles prior to each test. After this stabilization period, running the reactors for one to two more feed cycles with the same wastewater used in each test might have affected the biomass acclimation, and hence the COD reduction curves. Once acclimated, a common assumption with anaerobic reactions is that acetoclastic methanogenesis is the rate-controlling reaction.

Since the data show a COD dependent trend, it is likely that acclimation of the SRB’s impact the kinetics. While the methanogens became activated from the ethanol, there was previously no sulfates present to activate the SRB’s. To account for the competition for COD between the methanogens and the SRB’s, the Monod model can be modified slightly (per ADM1 modeling) to include a new term that considers competitive uptake of the substrate:

\[-r_{COD} = \frac{k_m C_{COD} X}{K_s + C_{COD}} I\]  

where “I” is defined as:

\[I = \frac{1}{1 + \frac{S_i}{C_{COD}}}\]

where the $S_i/C_{COD}$ ratio changes during the reaction.

Finally, it should be noted that it was assumed here that the COD remaining in the reactor was solely correlated to measured methane production (see Equation 4-4). Other mechanisms of COD consumption, such as for biomass growth and reduction of other biogas constituents (for example sulfur and hydrogen) were neglected. In a batch anaerobic test of the type performed here the biomass concentration can be assumed to be relatively constant during the test (Young and Cowan, 2004). COD reduction that
contributes to other biogas constituents is minor since components such as hydrogen sulfide and hydrogen constitute only 0-4% of the biogas.

4.4. Summary

The impact of substrate loading on kinetic parameters during anaerobic digestion was assessed for wastewaters from soybean processing, brewery, and beverage recycling industries. For the brewery and beverage recycling wastewaters, the reaction order increased only slightly (from 1 to 1.2) as the SI ratio increased. For the soybean processing WW, where sulfates were extremely high, the reaction order increased from 1.21 at SI ratio of 0.5 to 2.63 at SI ratio of 1. According to the Monod model, the reaction order should remain between zero and one depending on COD content. Increases in reaction order in the soybean WW case likely can be attributed to some other factors and need to be considered in the modeling. To investigate this, the COD removal rate curves were simulated from the kinetic parameters obtained by the Monod model and compared to curves from experimental measurements.

A common assumption with anaerobic reactions is that acetoclastic methanogenesis is the rate-controlling reaction. The $R^2$ values for the Monod model were ~0.98 for 8, 10, 12 g/L influent COD concentrations (or SI ratio of 0.67, 0.83, and 1), indicating a good overall fit here, but it did not capture the behavior very well at the beginning of the reactions (first 10-13 hours). This was primarily attributed to a lag in the growth/activity of the SRB’s. Once the SRB’s were active they began to compete with the methanogens for the COD consumption to reduce sulfate. To reduce one gram of sulfate, SRB’s require 0.67 g COD (organics as food for metabolism). Therefore, at
higher COD concentration, the amount of organics left for the methanogens for methane formation decreased, and as a result less biogas was produced per g COD added. As a result, a term should be added to the Monod model to account for the competitive uptake of COD by the SRB’s.
5.1. Reactor Performance

The temperatures in the PA tank and the EGSB were maintained within the range of 32-38 and 31-33 °C, respectively. pH in the PA tank and the EGSB effluent were ~5.5 and ~7.0, respectively. The temperature and pH indicate that the reactor operated normally within the desired mesophilic range.

Pre-acidification during stage-one, where some of the COD converts naturally to VFA’s (intermediate products between COD conversion to methane), increases the stability in the main EGSB reactor (stage-two) since a sudden increase in OLR there would cause an accumulation of VFAs, since the acetogens grow at a slower rate than the acidogens (Wang et al., 2010). The degree of pre-acidification (PA degree) during the first stage is determined by:

\[
PA \text{ Degree} = \left(1 - \frac{COD_{PA}}{COD_{in}}\right) \times 100
\]

5-1
where COD$_{\text{PA}}$ (g/L) is the COD concentration leaving the PA tank and entering the main digester and COD$_{\text{in}}$ (g/L) is the initial COD concentration of the wastewater loaded in the PA tank. Applying this to case 2D as an example (see Table 5-1), the initial COD of the wastewater in the PA tank was 19.6 g/L (COD$_{\text{in}}$); the COD reduced to 14.7 g/L (COD$_{\text{PA}}$) following the pre-acidification period. The VFA concentration increased from 1.6 to 6 g/L during this same period. The PA degree in this example is 25%, indicating 25% of the initial COD was converted to VFA’s.

PA degree was always between 23 and 32% (Table 5-1), which was within the desirable 20-40% range as stated by the manufacturer. Means, standard deviations, and coefficient of variations, which is the ratio of the standard deviation to the mean, were calculated for each column in Table 5-1.

Another important characteristic is the VFA concentration of the EGSB effluent, which reflects the acidity and the VFA consumption by methane forming bacteria in the main reactor. The VFA concentrations of the effluent remained consistent (less than 0.15 g/L) and ranged from 0.05 to 0.12 g/L over the duration of the study indicating stability and normal operation of the reactor. Over the four different test cases, the standard deviations were between 0 to 0.02 g/L and coefficient of variations between 7-24%.

The total COD removal efficiency increased significantly as HRT increased while maintaining constant OLRs (~3, 5, 7, or 9 g COD/L/d) (Figure 5-1A). At low OLR (~3 g COD/L/d), the removal efficiency increased from 60% to 98% as HRT increased from 1.6 to 10 days; for medium OLR (~5 g COD/L/d) the removal efficiency increased from 63% to 98% as HRT increased from 1 to 5.9 days; for high-medium OLR (~7 g COD/L/d), the removal efficiency increased from 65% to 98% as HRT increased from
0.7 to 4.3 days; for the highest OLR (~9 g COD/L/d) the removal efficiency increased from 56% to 98% as HRT increased from 0.5 to 3.3 days. Increases in removal efficiency were well outside the ranges of all error bars, which were based on standard deviations. Further, coefficients of variation were between 0.4-6%, indicating COD removal efficiency was consistent in each case. These results clearly demonstrate, for equivalent OLR’s, higher COD removal is achieved when running high concentration COD at a slower rate compared to lower concentration COD at a faster rate. Nearly 40% of the wastewater stream used here consists of crude proteins and fats (Table 3-1), which are higher molecular weight and slowly degrading organics, which for lower HRT at the same OLR were likely not efficiently diffusing into the granular biomass. Proteins and fats have been reported as likely to require longer HRT or may flush through a reactor without being digested (Girault et al., 2011).

For equivalent COD concentrations entering the EGSB, removal efficiencies were about equal for all HRT’s studied. For example, for 30 g/L influent COD content, as the HRT decreased and flow rate increased, the removal efficiency remained ~98%. The trend held for all COD concentrations. The implication is that a given COD concentration can be fed more quickly through the EGSB reactor without losing conversion efficiency. The ability to increase the feed rate (and lower HRT) will likely last until it reaches the destabilization point where the reactor becomes overloaded with the intermediate VFA due to failure during acetogenesis and methanogenesis. At that point the system will become acidified, the pH drops, and removal efficiency and biogas production will decrease (Rincón et al., 2008; Salminen and Rintala, 2002).
Biogas production trends mirrored COD removal trends (Figure 5-1B). The biogas production rate increased by ~22-32% as HRTs increased by ~5-6 times while maintaining constant OLRs (~3, 5, 7, and 9 g COD/L.d). In the case of low loading rate (~3 g COD/L.d), the biogas production rate increased from 78 to 96 L/d as HRT increased from 1.6 to 10 days; for the medium loading case (~5 g COD/L.d) the biogas production rate increased from 123 to 161 L/d as HRT increased from 1 to 5.9 days; for the medium-high loading rate (~7 g COD/L.d) the biogas production rate increased from 167 to 203 L/d as HRT increased from 0.7 to 4.3 days; for the high loading case (~9 g COD/L.d) the biogas production rate increased from 214 to 259 L/d as HRT increased from 0.5 to 3.3 days.

For equivalent COD concentrations entering the EGSB, as the OLR increased from ~3 g COD/L/d to ~9 g COD/L/d, the biogas production rate increased ~2.4-2.8 times due to the higher substrate feeding rate. As an example, for a COD concentration of 20 g/L, as the OLR increased from 3.2 g COD/L/d to 9 g COD/L/d, the biogas production rate increased from 85 to 239 L/d, an increase of ~2.8 times. The more significant finding here is that biogas quality remained similar for all cases as methane, carbon dioxide, and hydrogen sulfide percentages remained within a small range of each other. Methane content for all cases were between ~71-76% (coefficient of variation of 0.4-2%), carbon dioxide content was between ~24-29% (coefficient of variation of 0.4-1.8%), and hydrogen sulfide was between 0.04 and 0.9% (coefficient of variation of 0.3%).
Table 5-1 Substrate and product levels for each OLR and HRT

<table>
<thead>
<tr>
<th>Test Case</th>
<th>OLR, gCOD/L.d</th>
<th>HRT, d</th>
<th>COD\text{in}, g/L</th>
<th>COD\text{out}, g/L</th>
<th>COD\text{PA}, g/L</th>
<th>COD\text{PA, out}, g/L</th>
<th>COD\text{VFA}, g/L</th>
<th>COD\text{VFA, out}, g/L</th>
<th>Total COD Removal, %</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>3.1</td>
<td>10</td>
<td>30.8</td>
<td>22.3</td>
<td>0.5</td>
<td>2.2</td>
<td>7.2</td>
<td>0.1</td>
<td>30%</td>
</tr>
<tr>
<td>B</td>
<td>5.1</td>
<td>5.9</td>
<td>30.3</td>
<td>22.4</td>
<td>0.6</td>
<td>2.1</td>
<td>7.2</td>
<td>0.1</td>
<td>29%</td>
</tr>
<tr>
<td>C</td>
<td>7.1</td>
<td>4.3</td>
<td>30.1</td>
<td>20.5</td>
<td>0.6</td>
<td>2.2</td>
<td>7</td>
<td>0.1</td>
<td>32%</td>
</tr>
<tr>
<td>D</td>
<td>8.1</td>
<td>3.3</td>
<td>28.7</td>
<td>21.3</td>
<td>0.6</td>
<td>2.1</td>
<td>7.8</td>
<td>0.1</td>
<td>27%</td>
</tr>
<tr>
<td>Mean</td>
<td>29.6</td>
<td>20.8</td>
<td>0.6</td>
<td>2.2</td>
<td>7.4</td>
<td>0.1</td>
<td>29%</td>
<td>73%</td>
<td>27%</td>
</tr>
<tr>
<td>Standard Deviation</td>
<td>2</td>
<td>3.4</td>
<td>0.1</td>
<td>0.3</td>
<td>0.6</td>
<td>0.02</td>
<td>5%</td>
<td>1.8%</td>
<td>1.8%</td>
</tr>
</tbody>
</table>

Coefficient of Variation, %

<table>
<thead>
<tr>
<th>Test Case</th>
<th>OLR, gCOD/L.d</th>
<th>HRT, d</th>
<th>COD\text{in}, g/L</th>
<th>COD\text{out}, g/L</th>
<th>COD\text{PA}, g/L</th>
<th>COD\text{PA, out}, g/L</th>
<th>COD\text{VFA}, g/L</th>
<th>COD\text{VFA, out}, g/L</th>
<th>Total COD Removal, %</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>3.2</td>
<td>5.9</td>
<td>19.2</td>
<td>14.5</td>
<td>1.1</td>
<td>1.5</td>
<td>5.3</td>
<td>0.1</td>
<td>28%</td>
</tr>
<tr>
<td>B</td>
<td>4.8</td>
<td>4.2</td>
<td>20.1</td>
<td>14.1</td>
<td>1.1</td>
<td>1.5</td>
<td>5.2</td>
<td>0.1</td>
<td>29%</td>
</tr>
<tr>
<td>C</td>
<td>7.4</td>
<td>2.7</td>
<td>20.4</td>
<td>15.3</td>
<td>1.2</td>
<td>1.6</td>
<td>5.9</td>
<td>0.1</td>
<td>28%</td>
</tr>
<tr>
<td>D</td>
<td>9</td>
<td>2.2</td>
<td>19.6</td>
<td>14.7</td>
<td>1.2</td>
<td>1.6</td>
<td>6</td>
<td>0.1</td>
<td>27%</td>
</tr>
<tr>
<td>Mean</td>
<td>19.8</td>
<td>14.6</td>
<td>1.1</td>
<td>1.6</td>
<td>5.4</td>
<td>0.1</td>
<td>28%</td>
<td>74%</td>
<td>25%</td>
</tr>
<tr>
<td>Standard Deviation</td>
<td>0.7</td>
<td>1.7</td>
<td>0.1</td>
<td>0.5</td>
<td>0.01</td>
<td>4%</td>
<td>1.5%</td>
<td>1.7%</td>
<td></td>
</tr>
</tbody>
</table>

Coefficient of Variation, %

<table>
<thead>
<tr>
<th>Test Case</th>
<th>OLR, gCOD/L.d</th>
<th>HRT, d</th>
<th>COD\text{in}, g/L</th>
<th>COD\text{out}, g/L</th>
<th>COD\text{PA}, g/L</th>
<th>COD\text{PA, out}, g/L</th>
<th>COD\text{VFA}, g/L</th>
<th>COD\text{VFA, out}, g/L</th>
<th>Total COD Removal, %</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>3.1</td>
<td>1.6</td>
<td>5.1</td>
<td>3.8</td>
<td>2</td>
<td>0.4</td>
<td>1.2</td>
<td>0.1</td>
<td>30%</td>
</tr>
<tr>
<td>B</td>
<td>5</td>
<td>1</td>
<td>5.1</td>
<td>3.8</td>
<td>1.9</td>
<td>0.4</td>
<td>1.2</td>
<td>0.1</td>
<td>30%</td>
</tr>
<tr>
<td>C</td>
<td>7</td>
<td>0.7</td>
<td>5</td>
<td>3.8</td>
<td>1.7</td>
<td>0.4</td>
<td>1.3</td>
<td>0.1</td>
<td>27%</td>
</tr>
<tr>
<td>D</td>
<td>9.1</td>
<td>0.5</td>
<td>5</td>
<td>3.7</td>
<td>2.2</td>
<td>0.4</td>
<td>1.3</td>
<td>0.1</td>
<td>28%</td>
</tr>
<tr>
<td>Mean</td>
<td>5.1</td>
<td>4</td>
<td>2</td>
<td>0.4</td>
<td>1.3</td>
<td>0.1</td>
<td>29%</td>
<td>74%</td>
<td>26%</td>
</tr>
<tr>
<td>Standard Deviation</td>
<td>0.1</td>
<td>0.4</td>
<td>0.2</td>
<td>0.08</td>
<td>0</td>
<td>2%</td>
<td>0.6%</td>
<td>0.4%</td>
<td></td>
</tr>
</tbody>
</table>

Coefficient of Variation, %

![Diagram showing COD removal at different OLR and HRT settings](image-url)
5.2. Kinetic Analysis of Biomass Stability

For an up-flow sludge bed reactor, the rate of change of biomass in the system can be expressed as (Hu et al., 2002; Sponza and Uluköy, 2008):

$$\frac{dX}{dt} = \frac{Q}{V} X_0 - \frac{Q}{V} X + kX - K_d X \quad (5-2)$$

where $Q$ is the flow rate (L/d); $V$ is the volume of the reactor (L); $X_0$ and $X$ are the concentrations (g VSS/L) of the biomass in the influent and the effluent of the reactor, respectively; $k$ and $K_d$ are the specific growth rate (d$^{-1}$) and death rate constant (d$^{-1}$), respectively. By assuming the concentration of the biomass in the reactor remains
constant at steady-state, \(dX/dt=0\), and defining the HRT \((\theta)\) as the ratio of reactor volume \((V)\) to the flow rate of the influent \((Q)\), Equation 5-2 reduces to:

\[
k = \frac{1}{\theta} + K_d
\]

The specific growth rate can be expressed by the Monod model, which can be applied to anaerobic digestion (Hu et al., 2002; Sponza and Uluköy, 2008; Young and Cowan, 2004) as:

\[
k = \frac{k_mS}{K_s + S}
\]

where \(S\) is the COD concentration \((g/L)\) in the effluent, \(k_m\) is the maximum specific growth rate \((d^{-1})\), and \(K_s\) is the half-saturation coefficient \((g/L)\). Setting Equation 5-3 equal to Equation 5-4:

\[
\frac{k_mS}{K_s + S} = \frac{1}{\theta} + K_d
\]

which can be inverted and linearized to give:

\[
\frac{\theta}{1 + \theta K_d} = \frac{K_s}{k_m S} + \frac{1}{k_m}
\]
The rate of change in substrate concentration in the system can be expressed as:

\[- \frac{dS}{dt} = \frac{Q}{V} S_0 - \frac{Q}{V} S + k \frac{X}{Y}\]  

5-7

where \(Y\) is the yield coefficient (g VSS g COD\(^{-1}\)) and \(S_0\) is the influent COD concentration (g COD/L). Under steady-state condition (-dS/dt=0), substituting Equation 5-3 into Equation 5-7, and rearranging gives:

\[\frac{S_0 - S}{\theta X} = \frac{1}{Y} \left(1 + \frac{1}{\theta K_d}\right)\]  

5-8

First, \(Y\) and \(k_d\) were determined from the slope and intercept of a plot of \((S_0 - S)/\theta X\) versus \(1/\theta\) in Equation 5-8. Then, \(k_d\) was used in Equation 5-6 and \(k_m\) and \(K_s\) were determined from the slope and intercept of a plot of \(\theta/(1+\theta K_d)\) versus \(1/S\). The \(R^2\) values ranged from ~0.95 to 0.99 for obtaining all constants from the plots. All kinetic constants are summarized in Table 5-2.

**Table 5-2 Kinetic parameters (Monod model) for all cases**

<table>
<thead>
<tr>
<th>Case</th>
<th>(Y) (g VSS g COD(^{-1}))</th>
<th>(k_d) (d(^{-1}))</th>
<th>(k_m) (d(^{-1}))</th>
<th>(K_s) (g/L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>2.05 ± 0.33</td>
<td>0.013 ± 0.002</td>
<td>0.038 ± 0.006</td>
<td>0.69 ± 0.11</td>
</tr>
<tr>
<td>2</td>
<td>2.27 ± 0.34</td>
<td>0.009 ± 0.001</td>
<td>0.036 ± 0.005</td>
<td>0.68 ± 0.10</td>
</tr>
<tr>
<td>3</td>
<td>2.22 ± 0.22</td>
<td>0.009 ± 0.001</td>
<td>0.035 ± 0.004</td>
<td>0.68 ± 0.07</td>
</tr>
<tr>
<td>4</td>
<td>2.04 ± 0.23</td>
<td>0.011 ± 0.001</td>
<td>0.033 ± 0.004</td>
<td>0.66 ± 0.08</td>
</tr>
</tbody>
</table>

* The ± values are based on the coefficient of variations (%) obtained for COD concentrations in each case (Table 5-1).

Values of \(k_m\), \(K_s\), and \(k_d\) remained either constant when considering the range of error, or at the very least within a narrow range throughout all the tests: \(k_m\) remained
between $0.033 \pm 0.004$ and $0.038 \pm 0.006 \text{ d}^{-1}$, $K_s$ between $0.66 \pm 0.08$ and $0.69 \pm 0.11 \text{ g/L}$, and $k_d$ between $0.009 \pm 0.001$ and $0.013 \pm 0.002 \text{ d}^{-1}$. Further, for each COD strength $k_m$ was always three to four times the value of $k_d$. HRT and OLR were shown to be important operational parameters affecting substrate removal and biogas production. The constant or narrow range of biomass-specific kinetic parameters demonstrates biomass stability over the duration of the study, thereby allowing changes in digestion characteristics to be solely attributed to HRT and OLR.

5.3. Summary

COD removal efficiency and biogas production rate increased by $\sim$33-42% and $\sim$22-32%, respectively, as HRTs increased by $\sim$5-6 times while maintaining a fixed organic loading rate ($\sim$3, 5, 7, and 9 g COD/L/d). Better reactor performance was achieved when running high COD concentration at a slower rate compared to lower COD concentration at a faster rate for equivalent OLR’s. These results imply a diffusion limiting process where higher molecular weight and slowly degrading organics, such as crude proteins and fats, are not able to efficiently diffuse into the granular biomass to be digested before exiting the reactor.

The Monod model was employed to verify stability of the granular biomass behavior throughout the duration of the testing. The maximum specific growth rate, $k_m$, the half-saturation coefficient, $K_s$, and the death rate, $k_d$, all remained approximately constant, indicating biomass stability and that improvements in COD digestion and biogas production were attributed to differences in HRT and OLR.
CHAPTER 6 : IMPACT OF HYDROGEN ADDITION ON BIOGAS QUALITY ENHANCEMENT AND SUBSTRATE REMOVAL EFFICIENCY IN AN EXPANDED GRANULAR SLUDGE BED REACTOR

6.1. Reactor Stability

For all cases, temperatures remained within the range of 32-38 °C in the PA tank and 31-33 °C in the effluent of the EGSB reactor. pH in the PA tank was ~5.5 for all cases; pH in the effluent from the EGSB was ~7.0 for case #1 and ~7.3 for cases #2A and 2B. The slight pH increase (in the effluent during hydrogen gas injection) conforms with the results reported by Luo and Angelidaki (2013) who attributed the slight increase to the reduction of the carbon dioxide in the biogas reactor. The temperature and pH indicate that the EGSB reactor was operating normally within the desired mesophilic range.

Pre-acidification during stage-one, where ideally ~20-40% of the COD is converted to VFA’s, increases the stability of the stage-two EGSB reactor where a sudden increase in OLR would cause an accumulation of VFAs since acetogens grow at a slower rate than acidogens (Wang et al., 2010). The degree of pre-acidification in the PA is quantified using Equation 5-1. Applying this to case 2 (OLR of 7.7 g COD/L.d) as an example (see Table 6-1), the initial COD of the wastewater in the PA tank was 32.2 g/L
(COD<sub>in</sub>); the COD reduced to 23.9 g/L (COD<sub>PA</sub>) following the pre-acidification period. The VFA concentration increased from 2.3 to 8.4 g/L during this same period. The PA degree in this example is 26%, indicating 26% of the initial COD was converted to VFA’s.

PA degree was always between 26 and 32% (Table 6-1) for all cases, which was within the desirable 20-40% range as stated by the manufacturer. Means, standard deviations, and coefficient of variations, which is the ratio of the standard deviation to the mean, were calculated for each column in Table 6-1.

Another important stability characteristic is the VFA concentration of the effluent from the EGSB, which reflects the acidity and the VFA consumption by acetogenesis and methanogenesis bacteria in that reactor. For all cases, the VFA concentrations of the effluent ranged from 90 to 130 mg/L yielding VFA removal between 94 and 96%, indicating stability and normal operation of the reactor. COD removal efficiency was consistent and similar for all cases at ~98±0.3% (Table 6-1). Coefficient of variations were just 1% for VFA removal in the EGSB and 0.2% for overall COD removal from the combined PA and EGSB tanks.
Table 6-1  Experimental parameters for different operational conditions

<table>
<thead>
<tr>
<th>Test Case</th>
<th>OLR, gCOD/L.d</th>
<th>H₂ Flow Rate, L/h</th>
<th>CODₐᵢ, g/L</th>
<th>CODₚᵢ, g/L</th>
<th>CODₐᵢ =</th>
<th>COD Removal</th>
<th>PA Degree</th>
<th>VFAᵢ, g/L</th>
<th>VFAₚᵢ, g/L</th>
<th>VFAᵢ, g/L</th>
<th>VFA Removal</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>3.1</td>
<td>0.0</td>
<td>30.8</td>
<td>22.3</td>
<td>0.5</td>
<td>98.3%</td>
<td>27%</td>
<td>2.2</td>
<td>7.2</td>
<td>0.1</td>
<td>96%</td>
</tr>
<tr>
<td>1</td>
<td>5.1</td>
<td>0.0</td>
<td>30.3</td>
<td>22.4</td>
<td>0.6</td>
<td>98.1%</td>
<td>26%</td>
<td>2.1</td>
<td>7.2</td>
<td>0.1</td>
<td>95%</td>
</tr>
<tr>
<td>1</td>
<td>7.1</td>
<td>0.0</td>
<td>30.1</td>
<td>20.5</td>
<td>0.6</td>
<td>98%</td>
<td>32%</td>
<td>2.2</td>
<td>7.0</td>
<td>0.1</td>
<td>95%</td>
</tr>
<tr>
<td>1</td>
<td>8.6</td>
<td>0.0</td>
<td>28.7</td>
<td>21.3</td>
<td>0.6</td>
<td>97.8%</td>
<td>26%</td>
<td>2.1</td>
<td>7.8</td>
<td>0.1</td>
<td>94%</td>
</tr>
<tr>
<td>2</td>
<td>5.2</td>
<td>1.0</td>
<td>30.7</td>
<td>21.1</td>
<td>0.6</td>
<td>98.2%</td>
<td>31%</td>
<td>2.1</td>
<td>7.2</td>
<td>0.1</td>
<td>96%</td>
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<tr>
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<td>7.7</td>
<td>1.3</td>
<td>32.2</td>
<td>23.9</td>
<td>0.6</td>
<td>98.3%</td>
<td>26%</td>
<td>2.3</td>
<td>8.4</td>
<td>0.1</td>
<td>95%</td>
</tr>
<tr>
<td>2</td>
<td>9.3</td>
<td>1.6</td>
<td>31.0</td>
<td>22.9</td>
<td>0.6</td>
<td>98.2%</td>
<td>26%</td>
<td>2.1</td>
<td>7.5</td>
<td>0.1</td>
<td>94%</td>
</tr>
<tr>
<td>3</td>
<td>5.1</td>
<td>2.0</td>
<td>30.2</td>
<td>22.3</td>
<td>0.6</td>
<td>98.2%</td>
<td>26%</td>
<td>2.0</td>
<td>7.5</td>
<td>0.1</td>
<td>95%</td>
</tr>
<tr>
<td>3</td>
<td>7.8</td>
<td>2.5</td>
<td>32.5</td>
<td>24.6</td>
<td>0.6</td>
<td>98.3%</td>
<td>24%</td>
<td>2.3</td>
<td>8.3</td>
<td>0.1</td>
<td>94%</td>
</tr>
<tr>
<td>3</td>
<td>9.3</td>
<td>3.2</td>
<td>30.1</td>
<td>22.4</td>
<td>0.6</td>
<td>98.2%</td>
<td>26%</td>
<td>2.1</td>
<td>7.2</td>
<td>0.1</td>
<td>94%</td>
</tr>
<tr>
<td>Mean</td>
<td>30.7</td>
<td>22.4</td>
<td>0.6</td>
<td>98.2%</td>
<td>27%</td>
<td>2.1</td>
<td>7.5</td>
<td>0.1</td>
<td>95%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Standard Deviation</td>
<td>1.1</td>
<td>1.2</td>
<td>0.03</td>
<td>0.02%</td>
<td>2.5%</td>
<td>0.1</td>
<td>0.5</td>
<td>0.02</td>
<td>1%</td>
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</tr>
<tr>
<td>Variation Coefficient</td>
<td>4%</td>
<td>6%</td>
<td>5%</td>
<td>0.2%</td>
<td>9%</td>
<td>6%</td>
<td>7%</td>
<td>14%</td>
<td>1%</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

6.2. Theoretical Intermediate Hydrogen

A significant amount of intermediate hydrogen gas is produced during pre-acidification and likely escapes the PA tank, but could theoretically be captured and sent to the second stage EGSB to react with the carbon dioxide. The amount of supplemental hydrogen injected is based on an estimate of the intermediate hydrogen gas produced in the PA tank. Since exact compositions of the industrial waste streams tested here are unknown, ethanol was used as a simple example. Incorporating Equation 2-13, an average PA degree obtained here of 29%, an average COD concentration of 30 g/L organics, the molecular weights of ethanol and hydrogen (46 and 2 g/g-mole), and the density of hydrogen (0.09 g/L), the volume of hydrogen produced in the PA tank was on the order of ~17 L/hour. The actual amount of hydrogen injected here was kept to a
conservatively low rate to account for inefficiencies such as the possibility of an unknown non-biodegradable fraction, some of the hydrogen remaining dissolved in the liquid, and an inability to capture all of the escaping hydrogen gas. The two rates of hydrogen injection used here (0.15 L/L\textsubscript{biogas}/d and 0.30 L/L\textsubscript{biogas}/d) correspond to 1 and 3.2 L/hour.

6.3. Enhanced Reactor Performance with Hydrogen

Methane percentage increased from ~71 to 89%, carbon dioxide percentage decreased from 29 to 11%, and methane to carbon dioxide ratio increased from 2.5 to 8.5 when hydrogen was injected at 0.30 L/L\textsubscript{biogas}/d compared to no hydrogen injection (Figure 6-1A - 6-1C). Improvements from no hydrogen to the lower hydrogen rate, and from the lower hydrogen rate to the higher hydrogen rate, were all outside the range of error bars. The biogas component percentages and methane-to-carbon dioxide ratios remained relatively unchanged as the wastewater (feed) flow rate increased, indicating that biogas enhancement kept up with increasing feed rates. In the case of no hydrogen injection, the methane, carbon dioxide percentages, and methane-to-carbon dioxide ratio remained ~71-74%, ~26-29%, and ~2.5-2.9, respectively; for the low hydrogen injection case (~0.15 L/L\textsubscript{biogas}/d), the methane, carbon dioxide percentages, and methane-to-carbon dioxide ratio ranged ~79-81%, ~19-21%, and 3.7 to 4.4, respectively; for the high hydrogen injection case (~0.30 L/L\textsubscript{biogas}/d), the methane, carbon dioxide percentages, and methane-to-carbon dioxide ratio ranged ~88-89%, ~11-12%, and 7.4-8.5, respectively. Methane content reached a higher percentage (89%) than Luo and Angelidaki (2013) reported equal to 78.4%, which is attributed to the 30% ratio of recirculation to fresh feed
in the EGSB system that kept the hydrogen in the system longer giving it a better chance to react with the carbon dioxide.

Luo and Angelidaki (2012) stated that Hydrogenotrophic archeae (microorganisms) binds CO\textsubscript{2} with H\textsubscript{2} and convert them to methane through an autotrophic oxidation of hydrogen (or hydrogenotrophic methanogenesis). Autotrophic oxidation is a unique form of metabolism or oxidation found only in bacteria. Inorganic compounds are oxidized directly (without using sunlight) to yield energy (e.g., H\textsubscript{2}, NH\textsubscript{3}, S\textsubscript{2}, and Fe\textsuperscript{2+}), in this case:

$$8\text{H} + \text{CO}_2 \rightarrow \text{CH}_4 + 2\text{H}_2\text{O} + \text{biomass}$$ (6-1)

Autotrophic oxidation of hydrogen occurs in microorganisms such as Methanobacteriales, Methanococcales, Methanomicrobials, and Methanosarcinaceae. Acetogenesis and methanogenesis are two main processes involved in anaerobic digestion of methane formation, and there are several key enzymes taking part in these processes (Zehnder 1988). Luo and Angelidaki (2012) reported that in biogas upgrading via hydrogen addition, both acetoclastic and hydrogenotrophic methanogenic are active. However, the acetoclastic methanogenic activities occurs after long-term cultivation, while the hydrogenotrophic methanogenic activities can occur from the early stage of the testing, indicating that hydrogenotrophic methanogens were selectively enriched for the biogas enhancement via hydrogen addition.

For each OLR, the volume of biogas produced increased by ~10-15% when hydrogen was injected at 0.30 L/L\textsubscript{biogas}/d compared to no hydrogen injection (Figure 6-
1D). For the ~5 g COD/L.d OLR, biogas production increased from 161 to 181 L/day; for ~7 g COD/L.d, biogas production increased from 203 to 234 L/day; for ~9 g COD/L.d, biogas production increased from 259 to 287 L/day. The volume of biogas increased since methane has a specific volume nearly three times larger than the carbon dioxide it replaced.
6.4. Biogas Energy Yield

Biogas energy yields in terms of both kJ/day (Figure 6-2A) and kJ/g COD
d(Figure 6-2B) were calculated for each test case using the volumetric energy content of
methane, 40 kJ/L (Zhu et al., 2008). For each OLR in Figure 6-2A, the energy yield
increased by ~33-42% when hydrogen was injected at 0.30 L/Lbiogas/d compared to no
hydrogen injection (Figure 6-2A). Again, improvements from no hydrogen to the lower
hydrogen rate, and from the lower hydrogen rate to the higher hydrogen rate, were all
outside the range of error bars. For an OLR of ~5 g COD/L.d, the energy yield increased
from 4560 to 6440 kJ/day; for ~7 g COD/L.d, the energy yield increased from 6019 to
8324 kJ/day; for ~9 g COD/L.d, the energy yield increased from 7592 to 10131 kJ/day.

The energy yield per gram of substrate added increased by ~34-42% when
hydrogen was injected at 0.30 L/Lbiogas/d compared to no hydrogen injection (Figure 6-
2B). However, the energy yield per gram of substrate added decreased slightly (by 7-
12%) as the OLR increased. In the case of no hydrogen injection, the energy yield
decreased from ~1.2 to 1.1 kJ/g CODin as the OLR increased from ~3 to 9 g COD/L.d. For the low hydrogen injection case (~0.15 L/Lbiogas/d), the energy yield decreased from
~1.4 to 1.3 kJ/g CODin as the OLR increased from ~5 to 9 g COD/L.d. For the high
hydrogen injection case (~0.30 L/Lbiogas/d), the energy yield decreased from ~1.7 to 1.5
kJ/g CODin as the OLR increased from ~5 to 9 g COD/L.d. Decreasing energy yield per
gram substrate added may be attributed to the gradual saturation of the biomass by the
organics as the feeding rate increases. Theoretically, the energy yield per gram COD added would slightly decrease until it becomes completely saturated, at which time the biomass could not digest additional organics, and therefore, the yield would decrease drastically.

The overall net energy benefit increased by reacting the hydrogen to methane. One, this hydrogen would have otherwise been lost. Two, hydrogen has a lower volumetric energy content than methane, 12.78 kJ/L (0.09 g/L density and 142 kJ/g heating value) versus 40 kJ/L (0.72 g/L density and 55.6 kJ/g heating value). For example, for the ~5 g COD/L.d OLR, 48 L/d of hydrogen was introduced (Table 6-1) that resulted in an increase of methane generated from 114 (71% methane × 161 L/day biogas) to 161 L/d (89% methane × 181 L/day biogas), so the net energy content increased by 1267 kJ/d from 4560 (114 L/d × 40 kJ/L) to 6440 kJ/d (163 L/d × 40 kJ/L) by introducing 613 kJ/d (48 L/d × 12.78 kJ/L) hydrogen. Supplemental hydrogen can also be potentially obtained and used to upgrade the biogas quality from external sources such as hydrogen producing AD reactors, coal gasification, petroleum refinery, petrochemical plants, and soda manufacture as other authors have stated (Luo and Angelidakis, 2012; Luo and Angelidakis, 2013; Luo et al., 2012; Ni et al., 2011).
6.5. Impact of Hydrogen Injection on Substrate Removal Efficiency and Kinetics

COD removal efficiency remained constant, 98±0.3%, for all cases with and without hydrogen (Table 6-1), indicating that hydrogen injection did not negatively affect overall substrate removal. Comparing kinetic parameters with and without hydrogen injection will further signify if reactor performance and stability were affected by the hydrogen injection. Same kinetic approach as explained in Chapter 5 was employed here.

First, $Y$ and $k_d$ were determined from the slope and intercept of a plot of $(S_0 - S)/\theta X$ versus $1/\theta$ in Equation 5-8. Then, $k_d$ was used in Equation 5-6 and $k_m$ and $K_s$ were determined from the slope and intercept of a plot of $\theta/(1+\theta K_d)$ versus $1/S$. The $R^2$ values ranged from ~0.95 to 0.99 for obtaining all constants from the plots. All kinetic constants are summarized in Table 5-2. The maximum substrate removal rate, $q_m$ (g COD g VSS$^{-1}$ d$^{-1}$), is related to the maximum specific growth rate by the yield coefficient:
All kinetic constants are summarized in Table 6-2.

Table 6-2 Kinetic parameters (Monod model) for all cases

<table>
<thead>
<tr>
<th>Case</th>
<th>Y</th>
<th>Kg</th>
<th>Km</th>
<th>qm</th>
<th>Ks</th>
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<tr>
<td>1</td>
<td>2.048</td>
<td>0.013</td>
<td>0.038</td>
<td>0.020</td>
<td>0.686</td>
</tr>
<tr>
<td>2</td>
<td>1.622</td>
<td>0.024</td>
<td>0.041</td>
<td>0.025</td>
<td>0.682</td>
</tr>
<tr>
<td>3</td>
<td>1.813</td>
<td>0.005</td>
<td>0.052</td>
<td>0.028</td>
<td>0.642</td>
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</table>

The $R^2$ values ranged ~0.96 to 0.99 for obtaining all constants from the plots. The $q_m$ for case 1 was lower than case 2 and case 3 by 0.005 g VSS g COD$^{-1}$ d$^{-1}$ (25%) and 0.008 g VSS g COD$^{-1}$ d$^{-1}$ (40%), respectively. The $K_s$ for case 1 was slightly higher than case 2 and case 3 by 0.004 g/L (0.6%) and 0.044 g/L (6%), respectively. The observed slight increase and decrease in $q_m$ and $K_s$, respectively, with the added hydrogen indicates that hydrogen injection did not affect reactor performance and stability of the biomass.

6.6. Summary

Hydrogen gas, an intermediate product generated during pre-acidification (stage-one), can be theoretically captured escaping from the PA tank and sent to the second stage EGSB reactor, where methane and carbon dioxide are formed, to enhance the biogas quality by biologically converting the carbon dioxide to methane.
Pilot-scale tests were conducted by introducing supplemental hydrogen gas, in amounts less than theoretically generated in the PA tank, directly in to the EGSB reactor operating at mesophilic temperature (35 °C). The experimental data demonstrated that biogas quality was enhanced by ~10 to 20% depending on the hydrogen injection rate. In addition, the energy yield increased by ~33-42% with hydrogen injection at 0.30 L/L_{biogas}/d compared to no hydrogen injection. COD removal efficiency remained constant at about ~98%, both with and without hydrogen, indicating that hydrogen injection did not negatively affect overall substrate removal.

Then, the Monod model was employed to determine if the hydrogen impacted reactor performance or stability. The maximum substrate removal rate, q_m, increased from 0.019 to 0.029 g VSS g COD^{-1} d^{-1} while the half-saturation coefficient, K_s, only decreased slightly from 0.686 to 0.642 g/L when hydrogen was injected compared to no hydrogen, indicating that hydrogen injection did not negatively affect substrate removal efficiency or stability of the reactor in terms of the intrinsic property of biomass.
CHAPTER 7 : CONCLUSIONS

Fundamental technical and economic obstacles need to be overcome for AD to become more widely used in the US. Current AD systems are able to achieve high conversion (over ~90%), but they are mostly batch systems with very long residence times (on the order of 14-21 days) and/or require large reactor sizes and footprints. Product quality, measured by the amount of methane relative to CO\textsubscript{2} produced, also hampers its industrial applications in the US.

A common assumption with anaerobic reactions is that acetoclastic methanogenesis is the rate-controlling reaction. The presence of inhibitors and/or competing constituents in actual wastewaters would necessarily increase with increasing substrate load, implying that wastewater COD loading could affect the steady-state rate of methane gas production and, hence, kinetic modeling constants. In Chapter 4, the impact of substrate loading and COD/VSS ratio on kinetic parameters during anaerobic digestion was investigated for wastewaters from soybean processing, brewery, and beverage recycling industries. For the brewery and beverage recycling wastewaters, the reaction order increased only slightly (from 1 to 1.2) as the SI ratio increased. For the soybean processing WW, where sulfates were extremely high, the reaction order increased from 1.21 at SI ratio of 0.5 to 2.63 at SI ratio of 1.

The Monod model suggests that the reaction order should remain between zero
and one depending on the COD strength. The brewery and wastewater streams primarily remained within these constraints. However, increases in reaction order in the soybean WW case were outside this range indicating other factors were involved and need to be considered in the modeling. Simulated COD removal rate plots were generated from the kinetic parameters obtained and compared to curves from experimental measurements to investigate the possible factors.

The $R^2$ values for the Monod model were $\sim 0.98$ for 8, 10, 12 g/L influent COD concentrations (or SI ratio of 0.67, 0.83, and 1), indicating a good overall fit here, but it did not capture the behavior very well at the beginning of the reactions (first 10-13 hours). This was primarily attributed to a lag in the growth/activity of the SRB’s. Once the SRB’s were active by the presence of sulfates they began to compete with the methanogens for the COD consumption to reduce the sulfates. To reduce one gram of sulfate, SRB’s require 0.67 g COD (organics as food for metabolism). Therefore, at higher COD concentration, the amount of organics left for the methanogens for methane formation decreased, and as a result less biogas was produced per g COD added. As a result, a term should be added to the Monod model to account for the competitive uptake of COD by the SRB’s.

In Chapter 5, COD removal efficiency and biogas production rate increased by $\sim 33$-42% and $\sim 22$-32%, respectively, as HRTs increased by $\sim 5$-6 times while maintaining a fixed organic loading rate ($\sim 3$, 5, 7, and 9 g COD/L/d). Better reactor performance was achieved when running high COD concentration at a slower rate compared to lower COD concentration at a faster rate for equivalent OLR’s. These results imply a diffusion limiting process where higher molecular weight and slowly degrading organics, such as
crude proteins and fats, are not able to efficiently diffuse into the granular biomass to be digested before exiting the reactor.

To verify stability of the granular biomass behavior throughout the duration of the testing, the Monod model was employed. The maximum specific growth rate, $k_m$, the half-saturation coefficient, $K_s$, and the death rate, $k_d$, all remained approximately constant, indicating biomass stability and that improvements in COD digestion and biogas production were attributed to differences in HRT and OLR.

The gaseous hydrogen generated during pre-acidification (stage-one) can be theoretically captured escaping from the PA tank and sent to the second stage EGSB reactor, where methane and carbon dioxide are formed biologically, to enhance the biogas quality by converting the carbon dioxide to methane.

In Chapter 6, pilot-scale testing was conducted by introducing supplemental hydrogen gas, in amounts less than what theoretically generated in the PA tank, directly in to the EGSB reactor operating under mesophilic condition ($T=35\, ^\circ C$). The experimental data demonstrated that biogas quality was enhanced by $\sim 10$ to $20\%$ depending on the hydrogen injection rate. In addition, the energy yield increased by $\sim 33\text{-}42\%$ with hydrogen injection at $0.30\, \text{L/L biogas/d}$ compared to no hydrogen injection. COD removal efficiency remained constant at about $\sim 98\%$, both with and without hydrogen, indicating that hydrogen injection did not negatively affect overall substrate removal.

Then, similar to Chapter 5, the Monod model was used to determine if the hydrogen impacted reactor performance or stability. The maximum specific growth rate, $k_m$, the half-saturation coefficient, $K_s$, and the death rate, $k_d$, all remained approximately within a narrow range with and without hydrogen injection, indicating that hydrogen
injection did not negatively affect substrate removal efficiency or stability of the reactor in terms of the intrinsic property of biomass.
Experiment 1: Develop a Method to Capture and Measure the Hydrogen Produced in the PA Tank (first-stage of EGSB)

As mentioned in Chapter 6, hydrogen gas, an intermediate product generated during pre-acidification (stage-one), can be theoretically captured escaping from the PA tank. The first recommendation is to measure the hydrogen gas actually escaping the system:

1. The PA tank, which currently has an open top, needs to be covered with an air-tight dome to collect the gas produced in the tank.
2. The gas should pass through a filter with a pore size that only allows hydrogen gas to pass through (hydrogen has the smallest atom among all other elements in the nature).
3. The amount of hydrogen gas produced in the PA tank can be measured using a GC.
4. The process efficiency and feasibility can be investigated here.
Experiment 2: Investigate a Biological Method to React Hydrogen and Carbon Dioxide for Methane Formation

In Chapter 6, supplemental hydrogen was used to enhance methane formation and energy yield. It is recommended to investigate further biological conversion of hydrogen and carbon dioxide to methane. The current testing was performed using a mixed culture of biomass, which included primarily acetoclastic methanogens with some hydrogenotrophic methanogens.

The experimental plan to investigate the possibility of this method is given here:

1. Testing can be performed at smaller batch scale using the RSA reactor in addition to the larger scale EGSB reactor. The key is to seed either reactor strictly with hydrogenotrophic methanogens (hydrogen-consuming methanogens).
2. Carbon dioxide and hydrogen should be fed to the reactor coming from two separate tanks.
3. The injection rates should be chosen conservatively to allow the gases be solubilized well in the liquid phase and not disturb the expanded granular sludge bed.
4. Initially, this should be run for 2-3 weeks for proper acclimation.

Experiment 3: Investigate the Impact of Higher Degree of Hydrolysis and Acidification on Digesting Higher Molecular Weight Organics

As determined in Chapter 5, HRT plays an important role in digesting the slowly biodegradable organics. This experiment is recommended to help to maximize the digestion efficiency of higher molecular organics and slowly biodegradable organics such
as fats and proteins. In this experiment, the slowly biodegradable organics are expected to be degraded further by retaining them longer in the PA tank. The experimental plan to investigate this impact is given here:

1. In this experiment, the wastewater should be retained in the PA tank longer (than what was applied in Chapter 5 - 24 hours) to allow the organics of the wastewater be pre-acidified to levels greater than ~30% that was used in this testing.

2. A procedure similar to Chapter 5 should be used here to investigate the impact of HRT for each PA degree. COD removal and biogas production should be monitored for a series of PA degrees to determine the optimum PA degree for digesting the higher molecular weight and slowly biodegradable organics. The optimum PA degree is defined as when increasing HRT (at a fixed OLR) no longer impacts COD removal and biogas production. It is theorized here that once the high molecular weight organics, such as fats and proteins, are broken down, the diffusion limiting process and the impact of HRT should diminish at a fixed organic loading rate.

3. Also, recirculating a higher ratio of the wastewater than what it was used (30% recirculation) here might help to digest the higher molecular weight organics efficiently digested.
REFERENCES


treatment process. Biotechnology and Bioengineering 22(10), 2081-2095.


Fang, C., Boe, K. and Angelidaki, I. (2011a) Biogas production from potato-juice, a by-product from potato-starch processing, in upflow anaerobic sludge blanket (UASB) and expanded granular sludge bed (EGSB) reactors. Bioresource Technology 102(10), 5734-5741.


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## APPENDIX-A

### ABBREVIATIONS AND NOMENCLATURE

<table>
<thead>
<tr>
<th>Abbreviations</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>AAFEBR</td>
<td>Anaerobic Attached (Film Expanded) Bed Reactor</td>
</tr>
<tr>
<td>AD</td>
<td>Anaerobic Digestion</td>
</tr>
<tr>
<td>AFR</td>
<td>Anaerobic Fluidized Reactor</td>
</tr>
<tr>
<td>AFR</td>
<td>Anaerobic Filter Reactor</td>
</tr>
<tr>
<td>BAT</td>
<td>Best Available Technology Economically Achievable</td>
</tr>
<tr>
<td>BCT</td>
<td>Best Conventional Pollutant Control Technology</td>
</tr>
<tr>
<td>BMP</td>
<td>Biological Methane Potential</td>
</tr>
<tr>
<td>BOD</td>
<td>Biological Oxygen Demand</td>
</tr>
<tr>
<td>BPT</td>
<td>Best Practicable Control Technology</td>
</tr>
<tr>
<td>CHP</td>
<td>Combined Heat and Power</td>
</tr>
<tr>
<td>CNG</td>
<td>Compressed Natural Gas</td>
</tr>
<tr>
<td>COD</td>
<td>Chemical Oxygen Demand</td>
</tr>
<tr>
<td>CSTR</td>
<td>Conventional Stirred Tank Reactor</td>
</tr>
<tr>
<td>CWA</td>
<td>Clean Water Act</td>
</tr>
<tr>
<td>EGSB</td>
<td>Expanded Granular Sludge Blanket</td>
</tr>
<tr>
<td>FPD</td>
<td>Flame Photometric Detector</td>
</tr>
<tr>
<td>Abbreviation</td>
<td>Description</td>
</tr>
<tr>
<td>--------------</td>
<td>-------------</td>
</tr>
<tr>
<td>GHG</td>
<td>Greenhouse gases</td>
</tr>
<tr>
<td>HRT</td>
<td>Hydraulic Retention time</td>
</tr>
<tr>
<td>NSPS</td>
<td>New Source Performance Standards</td>
</tr>
<tr>
<td>OLR</td>
<td>Organic Loading Rate</td>
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<td>PA</td>
<td>Pre-acidification</td>
</tr>
<tr>
<td>PSES</td>
<td>Pretreatment Standards for Existing Sources</td>
</tr>
<tr>
<td>PSNS</td>
<td>Pretreatment Standards for New Sources</td>
</tr>
<tr>
<td>SI</td>
<td>Substrate-to-Inoculum</td>
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<tr>
<td>SMP</td>
<td>Specific Methanogenic Production</td>
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<tr>
<td>SRB</td>
<td>Sulfate Reducing Bacteria</td>
</tr>
<tr>
<td>SRT</td>
<td>Solid Retention Time</td>
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<tr>
<td>TCD</td>
<td>Thermal Conductivity Detector</td>
</tr>
<tr>
<td>TDS</td>
<td>Total Dissolved Solid</td>
</tr>
<tr>
<td>TS</td>
<td>Total Solid</td>
</tr>
<tr>
<td>TSS</td>
<td>Total Suspended solid</td>
</tr>
<tr>
<td>VFA</td>
<td>Volatile Fatty Acid</td>
</tr>
<tr>
<td>VSS</td>
<td>Volatile Suspended Solid</td>
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<tr>
<td>UASB</td>
<td>Up-flow Anaerobic Sludge Blanket</td>
</tr>
<tr>
<td>USEPA</td>
<td>United States Environmental Protection Agency</td>
</tr>
<tr>
<td>WW</td>
<td>Wastewater</td>
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**Nomenclature**

2.53 g COD equivalent of one liter of methane at 35 °C
<table>
<thead>
<tr>
<th>Symbol</th>
<th>Definition</th>
</tr>
</thead>
<tbody>
<tr>
<td>$-r_{\text{COD}}$ or $-d\text{COD}/dt$</td>
<td>COD removal rate</td>
</tr>
<tr>
<td>$\alpha$</td>
<td>order of reaction</td>
</tr>
<tr>
<td>$dS/dt$</td>
<td>the substrate removal rate (g/L/day)</td>
</tr>
<tr>
<td>$k$</td>
<td>specific growth rate (d$^{-1}$)</td>
</tr>
<tr>
<td>$k_{2s}$</td>
<td>2nd order substrate removal rate constant (g COD/g VSS/day)</td>
</tr>
<tr>
<td>$k_{1s}$</td>
<td>1st order substrate removal rate constant (g COD/g VSS/day)</td>
</tr>
<tr>
<td>$K_B$</td>
<td>saturation value constant (g/L.d)</td>
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<tr>
<td>$k_{\text{COD}}$</td>
<td>rate constant (g COD/L/hr)</td>
</tr>
<tr>
<td>$k_d$</td>
<td>death rate constant (d$^{-1}$)</td>
</tr>
<tr>
<td>$K_i$</td>
<td>constant of inhibition (g/L.d)</td>
</tr>
<tr>
<td>$k_m$</td>
<td>the maximum substrate removal rate (d-1)</td>
</tr>
<tr>
<td>$K_s$</td>
<td>the half-saturation coefficient (g/L)</td>
</tr>
<tr>
<td>$Q$</td>
<td>inflow rate (L/d)</td>
</tr>
<tr>
<td>$R_{\text{CH}4}$</td>
<td>rate of methane production, L/d at any point in time</td>
</tr>
<tr>
<td>$S_0$</td>
<td>initial substrate concentration (g/L)</td>
</tr>
<tr>
<td>$S_e$ or $S$ or CCOD</td>
<td>substrate concentration (g/L)</td>
</tr>
<tr>
<td>SMP</td>
<td>Specific Methanogenic Production (g COD/g VSS/d)</td>
</tr>
<tr>
<td>$t$ or $\theta$</td>
<td>time or hydraulic retention time (day)</td>
</tr>
<tr>
<td>$U_{\text{max}}$</td>
<td>maximum utilization rate constant (g/L.d)</td>
</tr>
<tr>
<td>$V$</td>
<td>reactor volume (L)</td>
</tr>
<tr>
<td>$X$ or $X_v$</td>
<td>microorganisms’ concentration (g VSS/L)</td>
</tr>
</tbody>
</table>
APPENDIX-B

ANAEROBIC DIGESTION MECHANISM

A typical substrate conversion curve for biological processes, including anaerobic digestion, is shown in Figure B-1. A COD strength of 8g/L is shown here as an example.

![Substrate Conversion Curve](image)

Figure B-1 - A typical Monod substrate conversion curve - 8 g COD/L

Most modeling approaches in the literature that describe this function expressing the rate of consumption of an essential substrate are based on the work of Monod (Monod, 1949), who developed the following empirical relation between rate and substrate concentration:

\[
-r_{\text{COD}} = \frac{k_mC_{\text{COD}}X}{K_s + C_{\text{COD}}}
\]  

A-1
where \( k_m \) is the maximum specific growth rate (\( \text{d}^{-1} \)) and \( K_s \) is the half-saturation coefficient (g/L) (shown in Figure B-1).

A discussion of the anaerobic digestion mechanism follows. Complex polymeric substrates including lipids, proteins, and carbohydrates are first hydrolyzed by hydrolytic enzymes (lipases, proteases, cellulases, amylases, etc.), produced from microbes, into smaller molecules, primarily monomeric units, such as glucose and amino acids. This mostly occurs in the bulk liquid. These smaller molecules then diffuse into the acidogen layer of the granule (See Figure 2-4), where they are converted into higher volatile fatty acids, \( \text{H}_2 \) and acetate. [The substrate used here consisted solely of soluble organics; all suspended solids were first settled out of solution. For streams containing suspended solids, the reaction kinetics would be controlled by an initial hydrolysis step, where the bacteria must first secrete enzymes to break down the solids (Rittmann and McCarty, 2001; Zehnder, 1988).]. These intermediates then diffuse into the acetogen layer where they are converted to acetate, \( \text{CO}_2 \), and \( \text{H}_2 \). Finally, the acetate, \( \text{H}_2 \), and \( \text{CO}_2 \) diffuse into the core of the granule, where the methanogens (hydrogenotrophic methanogens and acetoclastic methanogens) convert them to methane and more \( \text{CO}_2 \). Between 70-80% of the methane produced is obtained from acetate with acetoclastic methanogenesis (Mulder and Thomas, 2003), with the remainder forming from hydrogenotrophic methanogenesis. The limiting reaction is generally the conversion of acetate to methane by acetoclastic methanogens, which controls the overall reaction (Young and Cowan, 2004). The Monod equation is essentially modeling the methanogenesis reactions. The sequential metabolic reactions using ethanol as an example are shown here:

Hydrolysis and Acidification:
CH₃CH₂OH(aq) + H₂O(l) = CH₃COO⁻(aq) + H⁺(aq) + 2H₂(g)  ΔG₀ = 9.65 kJ

Acetogenesis:

2H₂(g) + 1/2CO₂(g) = 1/2 CH₄(g) + H₂O(l)  ΔG₀ = -65.37 kJ

Methanogenesis (acetoclastic):

CH₃COO⁻(aq) + H⁺(aq) = CH₄(g) + CO₂(g)  ΔG₀ = -35.83 kJ

Net: CH₃CH₂OH(aq) = 3/2 CH₄(g) + 1/2CO₂(g)  ΔG₀ = -91.55 kJ

According to the Monod equation, the biochemical reaction order (with respect to the substrate concentration) varies between zero (at high substrate concentration) and one (at low substrate concentration). Factors that affect COD consumption, and hence reaction order, include synthesis, sulfate reduction, substrate inhibition, diauxic (sequential) growth, hydrogen accumulation, and a number of other factors.
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